

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, and #4.

General

Well ID 125529
 Well Lanie 3408 3-32H
 Company Sandridge
 Operator - * -
 Lease Name Lanie 3408 3-32H
 Elevation 1237.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length - * - in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.878 in
 Casing OD 7.000 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 18.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 5842.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 667.4 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 08/07/2019

Producing BHP - * - psi (g)
 Producing BHP Method - * -
 Producing BHP Date - * -
 Formation Depth 5941.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 33.1 psi (g)

Casing Pressure Buildup

Change in Pressure -0.312 psi
 Over Change in Time 0.75 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 08/07/2019

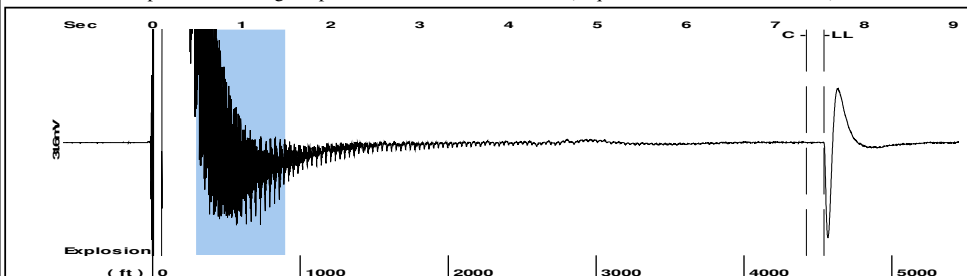
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

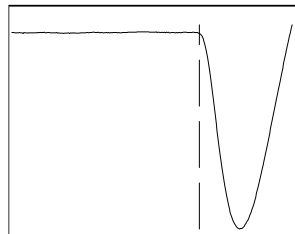
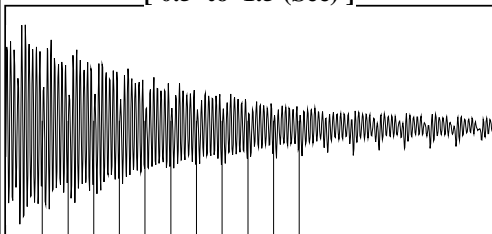
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2019 Sandridge Grp 7 Well: Lanie 3408 3-32H (acquired on: 08/07/19 13:26:07)



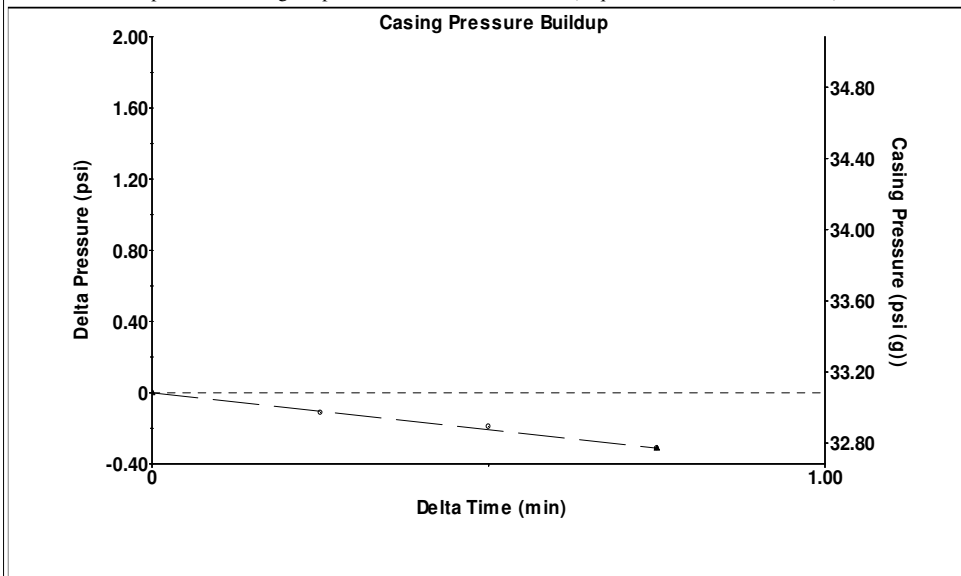
Filter Type High Pass Automatic Collar Count Yes Time 7.548 sec
Manual Acoustic Veloc 1200.76 ft/s Manual JTS/sec 18.9394 Joints 143.262 Jts
Depth 4541.42 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: 2019 Sandridge Grp 7 Well: Lanie 3408 3-32H (acquired on: 08/07/19 13:26:07)



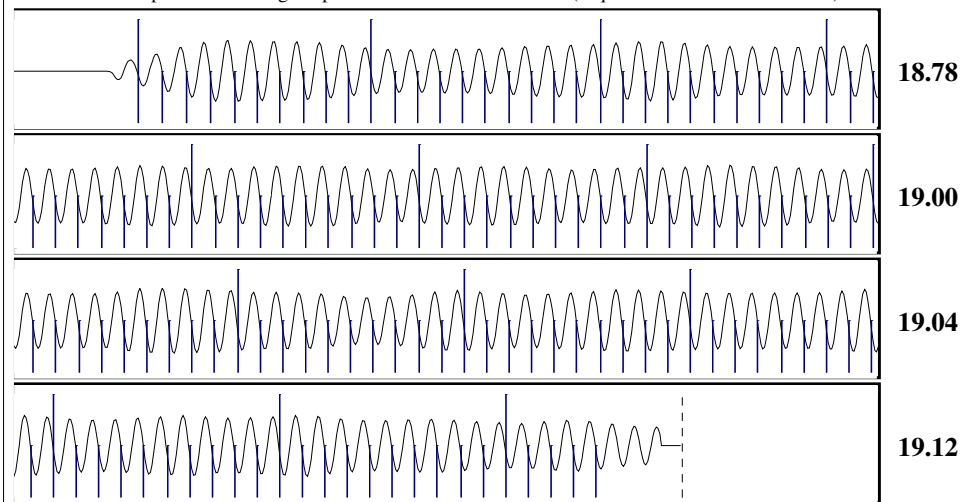
Change in Pressure -0.31 psi PT16722
Change in Time 0.75 min Range 0 - ? psi

Group: 2019 Sandridge Grp 7 Well: Lanie 3408 3-32H (acquired on: 08/07/19 13:26:07)

Production Current	Potential	Casing Pressure	33.1 psi (g)	Static
Oil 0	- * - BBL/D	Casing Pressure Buildup	0.75 min	Oil Column Height MD 0 ft
Water 1	- * - BBL/D	Gas/Liquid Interface Pressure	39.3 psi (g)	Water Column Height MD 1382 ft
Gas - * -	- * - Mscf/D	Liquid Level Depth	4541.42 ft	Tubing Intake Depth
IPR Method	Vogel	Formation Depth	5941.00 ft	5842.00 ft
PBHP/SBHP	- * -	Acoustic Velocity	1203.34 ft/s	Static BHP
Production Efficiency	0.0			667.4 psi (g)
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 0.79 Sp.Gr.AIR				

Lanie 3408 3-32H

Group: 2019 Sandridge Grp 7 Well: Lanie 3408 3-32H (acquired on: 08/07/19 13:26:07)



Acoustic Velocity 1203.34 ft/s Joints counted 134
Joints Per Second 18.9802 jts/sec Joints to liquid level 143.262
Depth to liquid level 4541.42 ft Filter Width 16.9394 20.9394
Automatic Collar Count Yes Time to 1st Collar 0.288 7.348

August 21, 2019

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-077-21989-01-00
LANIE 3408 3-32H
SE/4 Sec.32-34S-08W
Harper County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"