

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID 127084
 Well Nulik 3404 1-29H
 Company Sandridge Energy
 Operator - * -
 Lease Name Nulik 3404 1-29H
 Elevation 1232.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD - * - in
 Casing OD 7.655 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 21.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth - * - ft
 **Total Rod Length > Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

| | Top Taper | Taper 2 | Taper 3 | Taper 4 | Taper 5 | Taper 6 |
|--------------|-----------|---------|---------|---------|---------|----------|
| Rod Type | - * - | - * - | - * - | - * - | - * - | - * - |
| Rod Length | - * - | - * - | - * - | - * - | - * - | - * - ft |
| Rod Diameter | - * - | - * - | - * - | - * - | - * - | - * - in |
| Rod Weight | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 lb |

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 681.4 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 07/10/2019

Producing BHP - * - psi (g)
 Producing BHP Method - * -
 Producing BHP Date - * -
 Formation Depth 5410.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure -0.6 psi (g)

Casing Pressure Buildup

Change in Pressure 0.048 psi
 Over Change in Time 1.00 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 07/09/2019

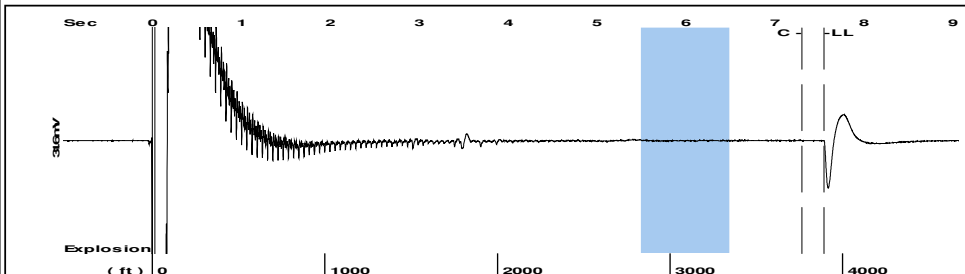
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

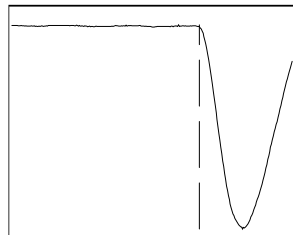
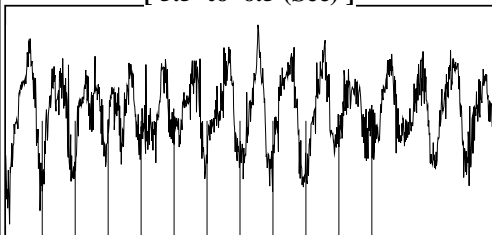
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2019 Sandridge Grp 6 Well: Nulik 3404 1-29H (acquired on: 07/10/19 10:24:22)



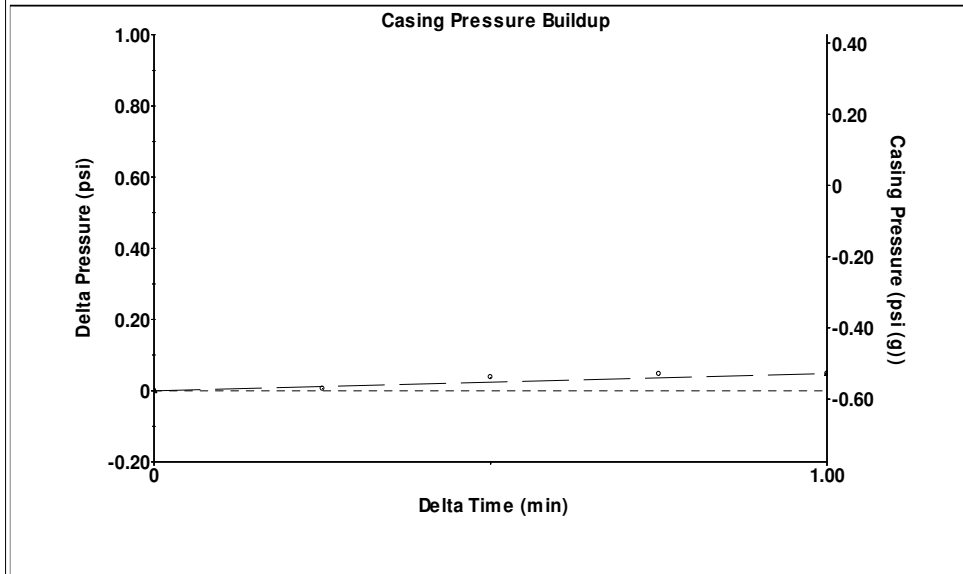
Filter Type High Pass Automatic Collar Count Yes Time 7.554 sec
Manual Acoustic Veloc 936.484 ft/s Manual JTS/sec 14.771 Joints 122.812 Jts
Depth 3893.13 ft

[5.5 to 6.5 (Sec)]



Analysis Method: Automatic

Group: 2019 Sandridge Grp 6 Well: Nulik 3404 1-29H (acquired on: 07/10/19 10:24:22)

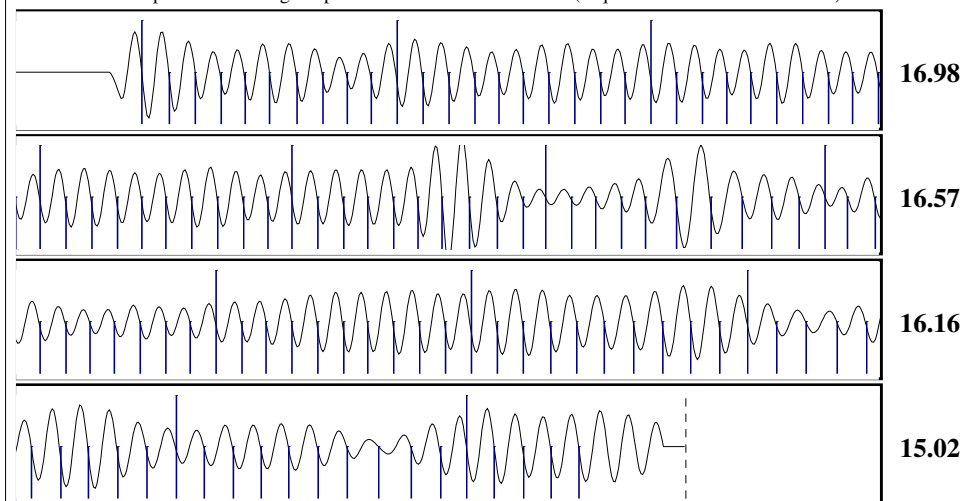


Change in Pressure 0.05 psi PT16722
Change in Time 1.00 min Range 0 - ? psi

Group: 2019 Sandridge Grp 6 Well: Nulik 3404 1-29H (acquired on: 07/10/19 10:24:22)

| | | | | | | | |
|-----------------------|----------------|-----------|--------|-------------------------------|---------|---------|---------------------|
| Production | | Potential | | Casing Pressure | | Static | |
| Oil | 0 | - * - | BBL/D | Casing Pressure | -0.6 | psi (g) | Oil Column Height |
| Water | 1 | - * - | BBL/D | Casing Pressure Buildup | 0.048 | psi | MD 0 ft |
| Gas | - * - | - * - | Mscf/D | Gas/Liquid Interface Pressure | 1.00 | min | Water Column Height |
| IPR Method | | Vogel | | Liquid Level Depth | 3893.13 | ft | MD - * - ft |
| PBHP/SBHP | | - * - | | Tubing Intake Depth | - * - | ft | Static BHP |
| Production Efficiency | | 0.0 | | Formation Depth | 5410.00 | ft | 681.4 psi (g) |
| Oil | 40 deg.API | | | | | | |
| Water | 1.05 Sp.Gr.H2O | | | | | | |
| Gas | 0.95 Sp.Gr.AIR | | | | | | |
| Acoustic Velocity | 1030.75 ft/s | | | | | | |
| Nulik 3404 1-29H | | | | | | | |

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Acoustic Velocity 1030.75 ft/s Joints counted 114
Joints Per Second 16.2578 jts/sec Joints to liquid level 122.812
Depth to liquid level 3893.13 ft Filter Width 12.771 16.771
Automatic Collar Count Yes Time to 1st Collar 0.292 7.304

August 21, 2019

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-191-22737-01-00
NULIK 3404 1-29H
NW/4 Sec.29-34S-04W
Sumner County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"