KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:			Spot Description:														
Address 1:					Se	c Twp S. R	E 🗌 W										
Address 2: City: State: Zip:+ Contact Person: Phone: ()																	
									Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: ENHR Permit #:				
									Field Contact Person Phor								
										()				0	Data Chut In		
													Spud Date: _		Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermedia	te Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from St	urface:	Hov	w Determined?			Da	ate:										
Casing Squeeze(s):	to w	/ sacks	of cement,	to	bottom) w / _	sacks of cement. Da	ite:										
Do you have a valid Oil & (Gas Lease? 🗌 Yes [No															
		Tools in Hole at _	Са		V 🗆 N	Depth of casing leak(s):											
Depth and Type: Unk	in Hole at			sing Leaks.													
Depth and Type: Junk																	
Type Completion: AL	T. I ALT. II Depth	of: DV Tool: (a	w /w /	sacks	of cement	Port Collar: w /											
Type Completion: AL	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL	T. I ALT. II Depth	of: DV Tool: (a	w / w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth	of: DV Tool: (a	<i>lepth)</i> w / Inch	sacks	of cement	Port Collar: w / _ Feet											
Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size: Size: Plug Ba Formatior	of: DV Tool:(a	<i>jepth)</i> w / Inch I	sacks	of cement	Port Collar: w / _ Feet	sack of cemen										

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 21, 2019

Joe Taglieri Running Foxes Petroleum Inc. 14550 E EASTER AVE STE 200 CENTENNIAL, CO 80112-4222

Re: Temporary Abandonment API 15-103-20671-00-00 FUESTON 1 SE/4 Sec.14-09S-22E Leavenworth County, Kansas

Dear Joe Taglieri:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"