KOLAR Document ID: 1469728

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -						
Name:		Spot Description:						
Address 1:	'	Sec Twp S. R East West						
Address 2:		Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:						
City:	+							
Contact Person:	Footage							
Phone: ( )		□ NE □ NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:						
Depth to Top: Bottom: T.D.								
Depth to Top: Bottom:T.D.		g Completed						
Show depth and thickness of all water, oil and gas formations.								
Oil, Gas or Water Records	Casing Record (Su	Casing Record (Surface, Conductor & Production)						
Formation Content Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If					
Plugging Contractor License #:	Name:	·						
Address 1:	Address 2:	s 2:						
City:	State:							
Phone: ( )								
Name of Party Responsible for Plugging Fees:								
State of County,								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN	IT TR	EATME	NT RE	PORT									
				ploration	We	il:	Hannin		^				
	, State				Count		Henningsen 1-9			Ticke	Ticket: ICT223		
					S-T-		Rawlins, KS				ate: 8/14/2019		
Field Rep: Jay					5-1-	K#	9-3s	-31W	Service:		e:	cement	
Do	wnhole	Informa	tion		Slurry						ement Blen	1	
Hole Size: 7.875			5	Weight: 13.8 # / sx					Product	%	#		
Hole Depth: 4260'		_	Water / S	6 4/5 gal / s			Class A			,,			
Casing Size: in Casing Depth: ft		-	Yield	d: 13	3/7 ft <sup>3</sup> / sx		Gel						
			-	Bbls / Ft			Ca						
Tubing / Liner: in  Depth: ft		4	Depti			1	Metso						
Tool / Packer:		11		-{	Volume		bbls	4	KolSeal				
Depth:			ft		Excess				PhenoSeal				
Displac			bbls	1	Total Slurry Total Sacks		55 bbls	-	Salt				
	·				Total Sacks	255		J	<u></u>				
TIME	RATE	PSI	BBLs		REMARKS	TIME	RATE	PSI	BBLs		Total REMARI	-	
530am					Arrivial						KEWAK	(5)	
6am					Safety meeting								
605am					Rig up equip								
640am	4.0	200.0	22.5	Mix and dis	splace 50sx plug @ 2775'								
650am	<del>                                     </del>				Rig pull pipe								
710am	4.0	200.0	25.0		place 100sx plug @ 2100'	ļ							
720am 810am	4.0	200.0	40.5		Rig pull pipe								
820am	4.0	200.0	12.5		splace 50sx plug @ 325'		-						
920am	2.0		2.5		Rig pull pipe with wiper plug @ 40'	-	<del> </del>						
925am	2.0		7.5	WIIX TOSK	RH 30sx		+	·					
930am	2.0		4.0		MH 15sx		+						
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							<del></del>						
		CREW			UNIT					SUMMARY			
Cementer: Miles Shaw				73.0	[	Average I	Rate	Average	Pressure		Total Fluid		
	ump Operator: Jesse Jones				230.0		3 bp	om	200.00		74.00 bl		
Bulk #1: Kale Ochs Bulk #2:			181 / 254										