## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

|   | OPERATOR: License#  |  |   |   | API No. 15       |  |                               |          |          |
|---|---|--|---|---|------------------|--|-------------------------------|----------|----------|
| Name:   |   |  |   | Spot Description:   |                  |  |                               |          |          |
| Address 1:  |   |  |   |   | Se               | ec T                                       | wp S. R                       |          | E        |
| Address 2:  |   |  |   |   |                  |  | feet from N /                 |          |          |
| City:          Zip:         +           Contact Person: |   |  |   |   |                  |  |                               |          |          |
|   |   |  |   |   |                  |  |                               |          | Phone:() |
| Contact Person Email:                                   |   |  |   | Lease Name  | ə:               |  | Well #:                       |          |          |
| Field Contact Person:                                   |   |  |   | Well Type: (  | check one) 🗌 🤇   | Dil 🗌 Gas 🗌                                |                               | ther:    |          |
| Field Contact Person Phone                              |   |  |   |   |                  |  | ENHR Permit #                 | #:       |          |
|   | ()  |  |   |   | rage Permit #: _ |  |                               |          |          |
|   |   |  |   | Spud Date:  |                  |  | Date Shut-In:                 |          |          |
|   | Conductor   | Surface                                  | e Pro   | oduction  | Intermedia       | ate  | Liner                         | Tubing   |          |
| Size  |   |  |   |   |                  |  |                               |          |          |
| Setting Depth   |   |  |   |   |                  |  |                               |          |          |
| Amount of Cement  |   |  |   |   |                  |  |                               |          |          |
| Top of Cement   |   |  |   |   |                  |  |                               |          |          |
| Bottom of Cement  |   |  |   |   |                  |  |                               |          |          |
| Casing Fluid Level from Su                              | rface:  |  | How Determined?                                       | )   |                  |  | Date                          | <i>.</i> |          |
|   |   |  |   |   |                  |  |                               |          |          |
| 0   |   | / sa                                     | acks of cement,                                       | to  | w /              | sa   | cks of cement. Date           | e:       |          |
| 0   | to w  |  | acks of cement,                                       | to  | w /              | sa   | cks of cement. Date           | 9:       |          |
| Casing Squeeze(s):                                      | to w<br>was Lease? □ Yes ↓  | No                                       |   | ,   | . ,              |  |                               |          |          |
| Casing Squeeze(s):                                      | ) to <u>(bottom)</u> w<br>as Lease? ☐ Yes ↓<br>in Hole at <u>(depth)</u>                              | No                                       | at Ca   | asing Leaks:  | Yes No           | Depth of casir                             | ng leak(s):                   |          |          |
| Casing Squeeze(s):                                      | , to w<br>bas Lease? ☐ Yes ↓<br>in Hole at<br>( <i>depth</i> )  | No Tools in Hole of: DV Tool:            | at Ca<br>w /  | asing Leaks:  | Yes No           | Depth of casir<br>Port Collar:             | ng leak(s):                   |          |          |
| Casing Squeeze(s):                                      | , to w<br>bas Lease? ☐ Yes  <br>in Hole at<br>( <i>depth</i> )<br>. I ☐ ALT. II Depth<br>Size:        | No Tools in Hole of: DV Tool:            | at Ca<br>w /<br>w /w /<br>Inch                        | asing Leaks:sacks<br>sacks<br>Set at:                     | Yes No           | Depth of casir<br>Port Collar:<br>Feet     | ng leak(s):                   |          |          |
| Casing Squeeze(s):                                      | , to w<br>bas Lease? ☐ Yes  <br>in Hole at<br>( <i>depth</i> )<br>. I ☐ ALT. II Depth<br>Size:        | No Tools in Hole of: DV Tool:            | at Ca<br>w /<br>w /w /<br>Inch                        | asing Leaks:sacks<br>sacks<br>Set at:                     | Yes No           | Depth of casir<br>Port Collar:<br>Feet     | ng leak(s):                   |          |          |
| Casing Squeeze(s):                                      | , to w<br>ias Lease? ☐ Yes  <br>in Hole at<br>.1 ☐ ALT. II Depth<br>Size:<br>Plug Bi                  | No Tools in Hole of: DV Tool:            | at Ca<br>w /w /<br>Inch                               | asing Leaks:sacks<br>sacks<br>Set at:                     | Yes No           | Depth of casir<br>Port Collar:<br>Feet     | ng leak(s):<br>w /<br>(depth) |          |          |
| Casing Squeeze(s):                                      | to w<br>ias Lease? Yes  <br>in Hole at<br>(depth)<br>I ALT. II Depth<br>Size:<br>Plug Bi<br>Formation | No Tools in Hole of: DV Tool: ack Depth: | at <u>(depth)</u> Ca<br>(depth) w / _<br>(depth) Inch | asing Leaks: sacks<br>sacks<br>Set at:<br>Plug Back Metho | Yes No           | Depth of casir<br>Port Collar:<br>Feet<br> | ng leak(s):<br>w /<br>(depth) | sack o   | f cemen  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: Yes D                                   | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 22, 2019

Jeff Dale Verde Oil Company 7701 BROADWAY ST., STE 200 SAN ANTONIO, TX 78209-3261

Re: Temporary Abandonment API 15-001-31143-00-00 CAMPBELL I-95-65 S/2 Sec.29-26S-20E Allen County, Kansas

Dear Jeff Dale:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2020.

You may contact me at the number above if you have questions.

Very truly yours,

John Almond"