KOLAR Document ID: 1469550

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Lease Name:   Well #:   Field Contact Person Email:   Well Type: (check one)   Oil   Gas   OG   WSW   Other:   SWD Permit #:   ENHR Permit #:   ENHR Permit #:   SWD Permit #:   Date Shut-In:   SwD Pate:   Date Shut-In:   Date Shut-I											
Sec.   Top,   S. R.     E   Worlddress 2:	OPERATOR: License#				API No. 15						
State   Stat	Name:				Spot Desc	ription:					
State   Zip:	Address 1:						•				
Contact Person:	Address 2:						_	_			
Datum:   NADZ7   NADBS   WGS84	City:	State:	Zip:	-+						Section	
County:	Contact Person:				Datum:	(e.g. xx	xxxxx) , 2511g	(e.g	-xxx.xxxxx)		
Well Type: (check one)   Oil   Gas   OG   WSW   Other:   Field Contact Person Phone: (	Phone:( )										
Size	Contact Person Email:				Lease Nan	Lease Name: Well #:					
Gas Storage Permit #:   Date Shut-In:	Field Contact Person:										
Spud Date:	Field Contact Person Phone	e:()			_			Permit #:			
Size Setting Depth Amount of Cement Top of C		,			_	· ·		1:			
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement  Casing Fluid Level from Surface:  Casing Squideze(s):  (loop) to (bottom) w/ sacks of cement, (loop) to (bottom) w/ sacks of cement.  Do you have a valid oil & Gas Lease?   Yes   No Depth and Type:   Junk in Hole at (depth)   Tools in Hole at (depth)   W/ sacks of cement   Port Collar: (depth)   W/ sacks		Conductor	Surface		Production	Intermediate	Liner		Tubina		
Amount of Cement    Dot of Cement   Dottom of Cemen	Size										
Top of Cement  Bottom of Cemen	Setting Depth										
Bottom of Cement  Casing Fluid Level from Surface: How Determined? Date:  Casing Squeeze(s): How Determined? Date:  Feet Perforation Port Callar: How Determined? Date:  Casing Squeeze(s): How Determined? Date:  Feet Perforation Interval How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back In Service:  Casing Squeeze(s): How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back Squeeze(s): How Determined? Date Plug Back In Service:  Casing Squeeze(s): How Determined? How Determined? Date Plug Back Squeeze(s): How Determined? Ho	Amount of Cement										
Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):	Bottom of Cement										
Total Depth: Plug Back Depth: Plug Back Method:  Geological Date:  Formation Name	Do you have a valid Oil & G  Depth and Type:   Junk i  Type Completion:   ALT.	as Lease? Yes in Hole at (depth) I ALT. II Depth of	No Tools in Hole a	(depth)	Casing Leaks: [	Yes □ No Dep	th of casing leak(s): _ Collar:				
Geological Date:  Formation Name  Formation Top Formation Base  Completion Information  At:											
Formation Name  Formation Top Formation Base  Completion Information  At:	Total Depth:	Plug Bad	xk Depth:		Plug Back Met	hod:					
At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet  At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet  Submitted Electronically  Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:  Space - KCC USE ONLY  Review Completed by:	Geological Date:										
At:	Formation Name	Formation	Top Formation (	Base		Completio	on Information				
Submitted Electronically  Do NOT Write in This Space - KCC USE ONLY  Review Completed by:  Comments:	1	At:	to	Feet	Perforation Interval	to F	eet or Open Hole In	terval	to	Feet	
Submitted Electronically  Do NOT Write in This Space - KCC USE ONLY  Review Completed by:  Comments:	2	At:	to	Feet	Perforation Interval	to F	eet or Open Hole In	terval	to	Feet	
Space - KCC USE ONLY  Review Completed by:  Comments:	INDER REMAITY OF REE	IIIDV I LIEDEDV ATTE	_				CARRECT TA THE RE	EST OF MV	KNOWI EI	nce	
			Date Tested: Results:		ts:	Date Plugged:	Date Repaired:	Date Put Ba	ack in Servi	ce:	
TA Approved: Yes Denied Date:	Review Completed by:	w Completed by: Comme									
	TA Approved: Yes	Denied Date:									

## Mail to the Appropriate KCC Conservation Office:

Name have been now toke on and from boung mad one for her	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size State S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

August 22, 2019

Christian L Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: Temporary Abandonment API 15-003-26414-00-00 Finkenbinder 4-IWM SE/4 Sec.21-20S-20E Anderson County, Kansas

## Dear Christian L Martin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/22/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/22/2020.

You may contact me at the number above if you have questions.

Very truly yours,

John Almond"