

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1565

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-5-19	3	6	22	Graham	Kansas		3:30 PM
				Location Hill City 13x to rd "EE"			
Lease TOMANEK		Well No. #1		Owner 4 1/2 E 1/4 S INTO			
Contractor FRANK'S Oilfield Service LLC		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job Plug ABANDONED Well		Charge To NORTHERN LIGHT'S OIL Co. LLC.					
Hole Size 8 5/8	T.D. 292	Street					
Csg. 5 1/2	Depth 3776	City					State
Tbg. Size 2 3/8	Depth 2008	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool PORT COLLAR	Shoe Joint	Cement Amount Ordered 340 60 40 4% (USED 290 SX)					
Cement Left in Csg.	Displace	12 Gel 500# HULLS ON SIDE					
EQUIPMENT				Common			
Pumptrk 20 No.	Cementer	Glenn G.		Poz. Mix			
	Helper	Tony P		Gel.			
Bulktrk 21 No.	Driver	MIKE P		Calcium			
	Driver			Hulls			
Bulktrk No.	Driver			Salt			
	Driver			Flowseal			
JOB SERVICES & REMARKS				Kol-Seal			
Remarks:				Mud CLR 48			
Rat Hole				CFL-117 or CD110 CAF 38			
Mouse Hole				Sand			
Centralizers				Handling			
Baskets				Mileage			
D/V or Port Collar				FLOAT EQUIPMENT			
Ran 2 3/8 To '3000' Spot 12sx Gel				Guide Shoe			
75sx Cement w/ 200# HULLS.				Centralizer			
2 3/8 @ 2050 Spot 100sx Cement				Baskets			
w/ 300 # HULLS.				AFU Inserts			
2 3/8 @ 1050 - CIRCULATED Cement				Float Shoe			
To Surface w/ 85 SX.				Latch Down			
Pulled 2 3/8 + CAP-OFF w/ 30 SX				Pumptrk Charge			
Cement Hole Stayed Full.				Mileage			
8 5/8 ANNULAS COULD NOT				Tax			
PUMP INTO @ 300 # (HELD)				Discount			
(USED 290 SX)				Total Charge			
THANKS							
Signature [Signature]							