KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | |
|-----------------------------|------------------------------|---------------|------------|--------------------------|--|-----------------------------|---------|--------|--|--|
| Name: | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Twp S. R. | E | E | | |
| Address 2: | | | | | feet from N / S Line of Section | | | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | Lease Nam | e: | Well # | : | | | |
| Field Contact Person: | | | | Well Type: (| Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: | | | | | |
| Field Contact Person Phon | e:() | | | | | | | | | |
| | () | | | Gas Sto | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | ce | Production | Intermedia | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Detern | mined? | | Dat | e. | | | |
| 0 | | | | | | sacks of cement. Dat | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | (depth) | | (depth) | | of comont | Port Coller: | | faamaa | | |
| | | | | | | Port Collar: w / | Sack of | Cement | | |
| Packer Type: | Size: _ | | | _ Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | | - | De efecte de la terrerel | to | Feet or Open Hole Interval_ | to | Fact | | |
| Formation Name | At: | to | Feet | Perforation Interval | | | 10 | reel | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 26, 2019

Kenton L. Hupp IGWT, Inc. P.O. BOX 550 ROSE HILL, KS 67133

Re: Temporary Abandonment API 15-073-23052-00-02 WERNLI 12 SW/4 Sec.25-22S-12E Greenwood County, Kansas

Dear Kenton L. Hupp:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/26/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/26/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"