KOLAR Document ID: 1469871

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address:	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Emergency Pit Burn Pit Emergency Pit Diffing Pit Workover Pit Hauk-Off Pit Pit copacity: Foet from North // South Line of Soction (If WP Supply API No or Near Online) Pit copacity: (If WP Supply API No or Near Online) Pit copacity: (If WP Supply API No or Near Online) Choiride concentration: (If WP Supply API No or Near Online) Choiride concentration: (If WP Supply API No or Near Online) Choiride concentration: (If WP Supply API No or Near Online) Choiride concentration: (If WP Supply API No or Near Online) Choiride concentration: (If the pit is lined group and level? Artificial Line? (If the pit is lined group a brief discription of the line? How is the pit lined if a plastic liner is not use? (If the pit is lined group a brief discription of the line? NoP it Distance to nearest water well within one-mile of pit: Depth for shallowest fresh water feet. Source of Information: Well owner feet. Soured of moninground level to aballowest fresh water	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Image from Pit: Pit is: Setting Pit Orilling Pit Image from Pit: Proposed Pit: Pit casaistive Image from Pit: Proposed Pit: Pit casaistive Image from pit: Pit casaistive Pit dimensions (all but working pits): Length (feet) Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: (feet) Pit the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Protocaling Formation: Type of not material utilized: Nome reasured Protocaling Formation: Number of working pits to be utilized: Abandonment procedure: Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Reargency, Settling and Burn Pits ONLY: Protocaling wells on lease: </td <td colspan="5">Operator Address:</td>	Operator Address:				
Type of Pit: Pit is: Proposed Existing Setting Pit Drilling Pit If Existing, data constructed:	Contact Person:			Phone Number:	
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Setting Pit Drilling Pit If Existing, date constructed:	Type of Pit:	Pit is:		- 	
Workover Pit Haul-Off Pit I'W 9 Supply API No. or Wear Darlies) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(IT WP Supply API No. or Year Dated) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Image: control level Artificial Liner? How is the pit lined if a plastic liner is not used? Image: control level Image: control level How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO Pit NO Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining No Pit Distance to nearest water well within one-mile of pit: Source of information: feet feet Temegnecy, Settling and Burn Pits ONLY: Producing Formation: Number of working pits to be utilized: Abandonment procedure: Number of producing wells on lease: No Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically Lener Inter Lener REAS				County	
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Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
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Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

PERMIT EXPIRES : 12/25/2019

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 27, 2019

Oliver Nettere La Veta Oil & Gas, LLC PO Box 780 MIDDLEBURG, VA 20118-0780

Re: Workover Pit Application C. J. HEYEN B 8 Sec.31-22S-11W Stafford County, Kansas

Dear Oliver Nettere:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.