KOLAR Document ID: 1470403

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification of	Compliance with the Kansa	s Surface Owner Notification Act,
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MUST	be	submitted	with	this	torm.	

OPERATOR: License #:		API No. 15		
Name:		If pre 1967, supply original cor	npletion date:	
Address 1:		Spot Description:		
Address 2:		Sec	Twp S. R	East West
City: State:		Feet from	n 🗌 North / 🗌 🤅	South Line of Section
Contact Person: State		Feet from	n 🗌 East / 🗌	West Line of Section
		Footages Calculated from Nea		1 Corner:
Phone: ()		NE NW		
		County:		
		Lease Name:	Well #:	
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	Gas Storag	e Permit #:	
Conductor Casing Size:	Set at:	Cemented with:		Sacks
Surface Casing Size:				Sacks
Production Casing Size:				
List (ALL) Perforations and Bridge Plug Sets:				
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional sepage if additional sep	Casing Leak at:	ydrite Depth:	(Stone Corral Formation)
Is Well Log attached to this application?	Is ACO-1 filed? Yes	No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.	S.A. 55-101 et. seq. and the Rules	and Regulations of the State C	orporation Commis	sion
Company Representative authorized to supervise plugging of	perations:			
Address:	City:	State:	Zip:	+
Phone: ()				
Plugging Contractor License #:	Name:			
Address 1:	Addres	s 2:		
City:		State:	Zip:	+
Phone: ()				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1470403

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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TYP	R A	AFFIDAVIT OF COMPLETION		
		т. 1	Compt.	
.'	π_{12} (2) conject of this	s form shall be filed w	with the Kansas Corporation Com-	,
mis	200 Colorado Derby	y Building, Wichita, Kar	insas 67202, within thirty (30)	
day	- from the completion (of a well, regardless of	of how the well was completed. Formation is to be held <u>confidential</u> .	
F_{Tf}	Attach_separate_letter	one copy. Information	n on Side One will be of public	
rec	ord and Side Two will th	hen be held confidentia.	T.	
1-1	action and temporarily a	abandoned wells.	n, commingling, salt water disposal,	
~ I/	Attach one conv only t	wireline logs (i.e. ele	ectrical log, sonic log, gamma ray	
			KCC# (316) 263-3238. No Log	
LIC	ense # <u>5697</u>		DATE <u>30 June 1983</u>	
OPE	RATOR Jackson Brothers	<u>S</u>	API NO. <u>15-073-22,065</u>	
ADD	RESS 514 N. Main		COUNTY Greenwood	
	Eureka, KS 6704	5-1 389	FIELD Thrall-Aagard	
**		oscoe G. Jackson II	PROD. FORMATION Bartlesville ss.	• .
		$\frac{316}{583-5122}$	LEASE Dusenbury	
	CHASER Getty Crude Gatl		WELL NO. 5 (five)	
· ADD	Tulsa, OK -74102		WELL LOCATION NE NW NW	
DDT			315Ft. from the northLine and	
	LLING E.D.C.O. (Rig TRACTOR 114 West Locus		810Ft. from the west Line of	
ADD	RESS Box 471		the NW (Qtr.)SEC 18 TWP 24S RGE 10E	E.
,	El Dorado, KS (
· · · · · ·	GGING none to dat	te i transfer	WELL PLAT (Office Use Or	
	TRACTOR RESS		x KCC	1.
КDD		<u> </u>	KGS	<i>_</i>
ጥረጥ	AL DEPTH 2.453 ft.	PBTD 2,362 ft	SWD/REI	P
	D DATE 12 Sept. 1981 DA			
ELE		<u>332''ft. KB 1,333 ft.</u>	of 1 1995 10 24S-10E	
	LLED WITH XEXEXX (ROT	•		
	KET NO. OF DISPOSAL OR		G	
	D TO DISPOSE OF WATER F			
	unt of surface pipe set	and cemented 108 ft.	DV Tool Used? <u>unknown</u> .	
Amo	S AFFTDAVIT APPLIES TO:		as, Shut-in Gas, Dry, Disposal,	
THI			· · · · · · · · · · · · · · · · · · ·	
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THI Inj ALL AND	ection, Temporarily Aba REQUIREMENTS OF THE ST. GAS INDUSTRY HAVE BEEN .t: I am the Affiant, and	ATUTES, RULES AND REGUL FULLY COMPLIED WITH. <u>A F F I D A V I T</u> <u>coe G. Jackson II</u> , I am familiar with the	, being of lawful age, hereby certific e contents of the foregoing Affidavit	es
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THI Inj ALL AND tha The	ection, Temporarily Aban REQUIREMENTS OF THE ST. GAS INDUSTRY HAVE BEEN t: I am the Affiant, and statements and allegat SUBSCRIBED AND SWORN 83	ATUTES, RULES AND REGUL FULLY COMPLIED WITH. $\underline{A \ F \ F \ I \ D \ A \ V \ I \ T}$ coe G. Jackson II , I am familiar with the ions contained therein TO BEFORE ME this $\frac{-25t}{4}$, being of lawful age, hereby certific e contents of the foregoing Affidavit are true and correct. Norce Mare th day of May	es
THI Inj ALL AND tha The 19_	ection, Temporarily Aban REQUIREMENTS OF THE ST. GAS INDUSTRY HAVE BEEN t: I am the Affiant, and statements and allegat SUBSCRIBED AND SWORN 83	ATUTES, RULES AND REGUL FULLY COMPLIED WITH. $\underline{A F F I D A V I T}$ coe G. Jackson II , I am familiar with the ions contained therein TO BEFORE ME this $-25t$, being of lawful age, hereby certific e contents of the foregoing Affidavit are true and correct.	es ,
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IDE TWO		·····						HISTORY
PERATOR	Jackson Bro	thers	LEASE	Duser	bury		_TWP, <u>24</u>	<u>S</u> RGE, <u>10</u> E
FIL	L IN WELL I			UTRED:	WELL NO	Y		
Show ell important za	ones of porosity and	contents there	of: cored inter	als, and all dri	l-stem tests, in-	SHOW G	EOLOGICAL / ER DESCRIP	MARKERS, LOGS RUP TIVE INFORMATION
cluding depth interval	tested, cushion used	, time tool oper	n, flowing and	snut-in pressure	BOTTOM	-	NAME	DEPTH
	N DESCRIPTION, CO		Dur	TOP	BOTTOM			
Check if	no Drill S	tem Tests	kun•	·	· · · · ·			
All toos a	nd bottoms	describe	d below	were mea	sured wit	h respe	ct to K	.в., 5!
above G.	L. K.B. e	elevation	n is 1,3	3!.				
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Iatan Lime Stalnaker		•	-	1198	1 308 '		,	
Lansing Li		. :	N.	1324	14641		• • •	
Bonner Spr	ings Shale	· ·	•	1464 ' 1604 '	1604' 1776'			
Kansas Cit Altamont L	y Limestone	B 5		1893	1901	Í		
Pawnee Lim			•	1923'	19391		· ·	42
Fort Scott	Limestone			1,985	2056 '		· · · · · · · · · · · · · · · · · · ·	е ^н н
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calcareou	t 🗍 🙀 🌾 s				1 · · 12 · 0	1		
Bartlesvil	le ss. (fi	ne-grain	ed, shal	Y,		1		
calcareou	s, tight,	free oil)	2255	2263'	÷ -	·	
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			· • • •				1997 - 1997 -	
Ran Petro	-Log's Indu	etion El	ectric a	nd Compe	nsated Der	nsity L	1997 - 1997 -	
Ran Petro Ran Corni:	sh's Radioa	ictivity	log to s	nd Compe pot perf	nsated Der	nsity L	1997 - 1997 -	
Ran Petro Ran Corni: If additional	sh's Radioa space is n	eeded use	log to s Page 2,	nd Compe spot perf Side 2	nsated Der orations.	nsity L)gs∙	
Ran Petro Ran Corni: If additional Report of all strin	sh's Radioa space is n gs set — surface, i	eeded use	log to s Page 2, production, et	nd Compe spot perf Side 2 c. CASING	nsated Der orations. RECORD	nsity La New or	(Used)	
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Ran Petro Ran Corni: If additional Report of all strin Purpose of string surface	sh's Radioa space is n gs set — surface, i size, hole drilled 12 ² 4" 6 3/4"	eeded use intermediate, (Size casing set (in O.D.)	Log to s Page 2, production, et Weight lbs/ft.	nd Compe spot perf Side 2 c. CASING Setting depth	nsated Der orations. RECORD	New or	(Used) Gacks	Type and percent additives ?
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Ran Petro Ran Cornis If additional Report of all strin Purpose of string surface production	sh's Radioa space is no gs set — surface, i size hole drilled 1221" 6 3/4" LINER RECOR	ntermediate, sixe cosing set (in 0.D.) 8 5/8" 125"	Log to a Page 2, production, et Weight ibs/ft. 32 9 ¹ /2	hd Compe spot perf Side 2 c. CASING Setting depth 108' 2,410'	nsated Der orations. RECORD Type cement ? 60/40 Po	New or	(Used) iocks 7 50 A RECORD	Type and percent additives ?
Ran Petro Ran Cornis If additional Report of all strin Purpose of string surface production	sh's Radioa space is no gs set - surface, i size hole drilled 12'a" 6 3/4" LINER RECON	Lotivity eeded use ntermediate, (Size cosing set (in 0.D.) 8 5/811 12211	Log to a Page 2, production, et Weight ibs/ft. 32 9 ¹ /2	hd Compe spot perf Side 2 c. CASING Setting depth 108' 2,410'	nsated Der orations. RECORD Type cement ? 60/40 Po:	nsity La New or zmix	(Used) socks ? 50 N RECORD P0	Type and percent additives ? 2% gel
Ran Petro Ran Cornis If additional Report of all strin Purpose of string surface production	sh's Radioa space is no gs set - surface, i size hole drilled 12'a" 6 3/4" LINER RECON	eeded use ntermediate, Size cosing set (in 0.D.) 8 5/8 !! 2 2 !! RD Socks c LINERS.	Log to a Page 2, production, et Weight ibs/ft. 32 9 ¹ /2	hd Compe spot perf Side 2 c. CASING Setting depth 108' 2,410' Shotn	nsated Der orations. RECORD Type cement ? 60/40 Po:	New or zmix	(Used) socks ? 50 N RECORD P0	Type and percent additives ? 2% gel Depth interval
Ran Petro Ran Corni: If additional Report of all strin Purpose of string surface production	sh's Radioa space is n gs set — sufface, i Size hole drilled 1221" 6 3/4" LINER RECOR Bottom, ft. NO	eeded use ntermediate, Size cosing set (in 0.D.) 8 5/8 !! 2 2 !! RD Socks c LINERS.	Log to a Page 2, production, et Weight ibs/ft. 32 9 ¹ 2 ement	hd Compe spot perf Side 2 c. CASING Setting depth 108' 2,410' Shotn	nsated Der orations. RECORD Type cement ? 60/40 Po:	New or zmix	(Used) socks ? 50 N RECORD P0	Type and percent additives ? 2% gel Depth interval
Ran Petro Ran Córni: If additional Report of all strin Purpose of string	sh's Radios space is n gs set — sufface, i Size hole drilled 1221" 6 3/4" LINER RECOI Bottom, ft. NO TUBING RECO	ectivity eeded use ntermediate, (sixe cosing set (in O.D.) 8 5/811 jbg11 kD Sacks c LINERS. DRD	Log to a Page 2, production, et Weight ibs/ft. 32 9 ¹ 2 ement	hd Compe spot perf Side 2 c. CASING Setting depth 108' 2,410' Shotn	nsated Der orations. RECORD Type cement ? 60/40 Po:	New or zmix	(Used) socks ? 50 N RECORD P0	Type and percent additives ? 2% gel Depth interval
Ran Petro Ran Cornis If additional Report of all strin Purpose of string surface production	sh's Radios space is n gs set — surface, i size, hole drilled 1221" 6 3/4" LINER RECON Bottom, ft. NO TUBING RECON Setting depth 2, 340'	eeded use ntermediate, (Size casing set (in 0.D.) 8 5/811 2211 2211 RD Socks ca LINERS. DRD Packer NO	Log to a Page 2, production, et Weight lbs/ft. 32 92 92 ement set at packer	hd Compe spot perf Side 2 c. CASING Setting depth 108' 2,410' Short 8	nsated Der orations. RECORD Type cement ? 60/40 Po:	RFORATION	(Used) socks ? 50 N RECORD P0	Type and percent additives ? 2% gel Depth interval
Ran Petro Ran Cornis If additional Report of all strin Purpose of string surface production	sh's Radioa space is n gs set - surface, i size hole drilled 12g" 6 3/4" 6 3/4" LINER RECON Bottom, ft. NO TUBING RECO Setting depth 2,340'	ACID, FRACT	Log to s Page 2, production, et Weight ibs/ft. 32 912 ement ement set at packer fURE, SHOT,	hd Compe spot perf Side 2 c. CASING Setting depth 108' 2,410' Shot 8 CEMENT SC	nsated Dem orations. RECORD Type comment ? 60/40 Por 9 60/40 Por 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	nsity La New or zmix RFORATION Size 6 h 2" Al 2	(Used) sacks ? 50 N RECORD P ⁰ 7-gram	Type and percent additives ? 2% gel Depth interval
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 29, 2019

Bryan Marshall Marshall Oil, LLC 304 E. 9TH ST. PO BOX 389 EUREKA, KS 67045-0389

Re: Plugging Application API 15-073-22065-00-00 DUSENBERRY 5 NW/4 Sec.18-24S-10E Greenwood County, Kansas

Dear Bryan Marshall:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 25, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 25, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3