

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5697 EXPIRATION DATE 30 June 1983

OPERATOR Jackson Brothers API NO. 15-073-22,065

ADDRESS 514 N. Main COUNTY Greenwood

Eureka, KS 67045-1389 FIELD Thrall-Aagard

** CONTACT PERSON Roscoe G. Jackson II PROD. FORMATION Bartlesville ss.
 PHONE (316) 583-5122

PURCHASER Getty Crude Gathering, Inc. LEASE Dusenbury

ADDRESS P.O. Box 3000 WELL NO. 5 (five)

Tulsa, OK 74102 WELL LOCATION NE NW NW

DRILLING E.D.C.O. (Rig #1) 315Ft. from the north line and

CONTRACTOR 114 West Locust St. 810Ft. from the west line of

ADDRESS Box 471 the NW (Qtr.) SEC 18 TWP 24S RGE 10E

El Dorado, KS 67042

PLUGGING none to date

CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

x			
		18	
			24S-10E

TOTAL DEPTH 2,453 ft. PBTD 2,362 ft.

SPUD DATE 12 Sept. 1981 DATE COMPLETED 06 May 1983

ELEV: GR 1,328 ft. DF 1,332 ft. KB 1,333 ft.

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no well

Amount of surface pipe set and cemented 108 ft. DV Tool Used? unknown

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roscoe G. Jackson II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roscoe G. Jackson II
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 19 83.

Phyllis J. Pitko
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-29-84

PHYLIS J. PITKO
 Greenwood County, Ks.
 My Appl. Exp. May 29, 1984

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983

CONSERVATION DIVISION
 Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR Jackson Brothers LEASE Dusenbury SEC. 18 TWP. 24S. RGE. 10E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>✓ Check if no Drill Stem Tests Run.</p> <p>All tops and bottoms described below were measured with respect to K.B., 5' above G.L. K.B. elevation is 1,333'.</p>				
Iatan Limestone	1192'	1196'		
Stalnaker ss.	1198'	1308'		
Lansing Limestone	1324'	1464'		
Bonner Springs Shale	1464'	1604'		
Kansas City Limestone	1604'	1776'		
Altamont Limestone	1893'	1901'		
Pawnee Limestone	1923'	1939'		
Fort Scott Limestone	1985'	2056'		
Prue ss. (very shaly, impermeable, calcareous, NSO)	2102'	2114'		
Bartlesville ss. (fine-grained, shaly, calcareous, tight, free oil)	2255'	2263'		
<p>cored from 2256' to 2266': recovered 5.2' shaly ss. with free gassy oil (avg. perm. 0.91 md., avg. porosity 13.4%, avg. oil saturation 21%, avg. water saturation 55%, total oil content 1,395 bbl/acre, all impermeable to water) then 3.2' very shaly impermeable ss. (spotted feeble bleeding in top 1.0') then 0.6' black shale. 1.0' loss, probably shale.</p>				
Mississippian chert	2385'	2401'		
Mississippian limestone	2401'	2453'		
<p>(No effective porosity and no showing of oil except in a 3' interval at 2419-2421'. In that interval appeared a brownish gray sandy calcisiltite with est. 6% porosity, fair fluorescence, faint residual staining of oil, and a fleeting odor. No free oil was noted; and log calculations indicate 100% salt-water saturation.)</p>				
R.T.D.	2453'			
<p>Ran Petro-Log's Induction Electric and Compensated Density Logs. Ran Cornish's Radioactivity log to spot perforations.</p>				
<p>If additional space is needed use Page 2, Side 2.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	32	108'	?	?	?
production	6 3/4"	4 1/2"	9 1/2	2,410'	60/40 Pozmix	50	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval
		NO LINERS.	8	3/2" Al 27-gran	2256-2263'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8" EUE	2,340'	no packer			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
American FracMaster fractured the well on 30 Dec. 1981 with a 50%-quality-foam fracture treatment. Used 500 gals. 15% HCl for spearhead. Frac treatment utilized 100,000 SCF nitrogen + 8,000 lbs. 10/20 sand + 2,000 lbs. 8/12 xgsand + 180 bbls. salt water + various additives. Treating pressure was 1400-1600 psi.	2256-2263'
Date of first production 06 May 1983	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P. Oil 3 (three) bbls.	Gas nil MCF
	Water 25% 1 (one) bbls.
	Gas-oil ratio nil CFPB
Disposition of gas (vented, used on lease or sold) Used to run FM 118 gas engine on pump jack.	Perforations 8/2256-2263'

August 29, 2019

Bryan Marshall
Marshall Oil, LLC
304 E. 9TH ST.
PO BOX 389
EUREKA, KS 67045-0389

Re: Plugging Application
API 15-073-22065-00-00
DUSENBERRY 5
NW/4 Sec.18-24S-10E
Greenwood County, Kansas

Dear Bryan Marshall:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after February 25, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The February 25, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3