

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



INVOICE

DATE August 26, 2019
 INVOICE # 1112

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING COMPANY LLC
 8100 E 22ND ST NORTH, BLDG 1900
 WICHITA, KS 67226

Lease Name Keating-Stephens
Well Number 3-2
County Seward
State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
1.0	7/11/2019 Work Ticket #044 Service Man Charge	500.00	500.00
200.0	7/11/2019 Work Ticket #045 Mileage	1.50	300.00
1.0	Service Man Charge	500.00	500.00
SUBTOTAL			1,300.00
TAX RATE			7.75%
SALES TAX			100.75
TOTAL			\$ 1,400.75



SALES & SERVICE INVOICE
 Remit To: Alliance Well Service Inc. • 470 Yucca Lane • Pratt, KS 67124

TERMS: 30 DAYS FROM DATE OF INVOICE
 Office Phone: 620-672-9100
 Fax: 620-672-5020

NEW WELL
 OLD WELL

044

DATE ISSUED: 7-11-19
 SHIPPED FROM: (DISTRICT) *Wredt*

SOLD TO	Edison Operating		STATE	KS
	SHIPPING	WELL NO.	FIELD	LEASE
		3-2		Medley - Stephens

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	1	-	Service man charge to PPH old well (7-11-15)			500.00
			Free point 1 1/4" tubing 5200' attempt cut @ 5115'			
			not free, attempt @ 4517' w/o success, cut @			
			4775' + came free, log down 1 1/4" tubing (7-11-15)			
			set CIBP @ 4752 w/ 2 1/2" cent dump drilled, tried			
			to lead casing it would not lead (casing track)			
			set CIBP @ 2800' lead casing + held, attempt to			
			pull 4 1/4" could not free casing to bottom of surface			
			pipe (7-13-15)			
			Start squeeze holes @ 2750', R1H w/ tubing to			
			2750' pump 505X commin 3 1/2" CC, pull to 1630'			
			it could not circulate, wait for cent to yield, R1H			
			to 2750' + could not break open squeeze holes @ 1000'			
TAX						

REPRESENTATIVE: *Barny*

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER: _____

OR CONTRACTOR: _____

(NAME IN FULL)

Checked By: *BK* Coded By: *BK*

TOTAL

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local sales / Use tax if not listed above.



INVOICE

DATE July 23, 2019
 INVOICE # 1058

470 Yucca Ln Pratt, KS 67124
 Office Phone (620)672-9100 Fax (620)672-5020

Bill To: EDISON OPERATING COMPANY LLC
 8100 E 22ND ST NORTH, BLDG 1900
 WICHITA, KS 67226

Lease Name Kenting & Stephens
Well Number 3
County Seward
State KS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
11.0	7/1/2019 Work Ticket #27365 Rig #17 Operator & 2 men	240.00	2,640.00
4.0	Per Diem	150.00	600.00
5.0	7/2/2019 Work Ticket #27366 Rig #17 Operator & 2 men	240.00	1,200.00
12.5	7/11/2019 Work Ticket #27368 Rig #17 Operator & 2 men	240.00	3,000.00
3.0	Per Diem	150.00	450.00
13.0	7/12/2019 Work Ticket #27369 Rig #17 Operator & 2 men	240.00	3,120.00
1.0	Tongs	100.00	100.00
3.0	Gal Wash Gas	4.00	12.00
12.5	7/16/2019 Work Ticket #27370 Rig #17 Operator & 2 men	240.00	3,000.00
1.0	Tongs	100.00	100.00
1.0	Thread Lube	50.00	50.00
3.0	Per Diem	150.00	450.00
8.0	7/17/2019 Work Ticket #27371 Rig #17 Operator & 2 men	240.00	1,920.00
SUBTOTAL			16,642.00
TAX RATE			7.75%
SALES TAX			1,289.76
TOTAL			\$ 17,931.76

ALLIANCE

WELL SERVICE, INC.

No 27365

470 Yucca Lane • Pratt, KS 67124
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET
 NEW WELL
 OLD WELL
 RIG # 17

DATE 7-01-19

COMPLETE
 INCOMPLETE

COMPANY Edison Operating
 ADDRESS _____
 CITY / STATE _____ ZIP CODE _____

JOB TYPE Plug Job
 LEASE Henking & Stephens WELL # 13
 SEC _____ TWP _____ ANG _____
 COUNTY Seward STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Rich Immediato</u>	<u>11</u>			<u>11</u>
DEARICK HAND	<u>Les Adams III</u>	<u>11</u>			<u>11</u>
FLOOR HAND	<u>Andrew Swearingen</u>	<u>11</u>			<u>11</u>
	<u>Shawn Miracle</u>	<u>11</u>			<u>11</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove Rig To Well, Have Safety Meeting, Rig up over well check well PSI 0th on Tbg 0th on Csg. Break Flange Head Apart & Rig over Top Well Tbg, Unhang Tbg & Find out it's stuck & it's 1 1/2' Tbg. Work Tbg To Free, Couldnt Get unstick Waiter on Orders, Retard Tbg & Shut Tbg in, Clean up Tools, Shut Down Drove To Motel

Double Drum Rig w/2 Men	<u>11</u>	Hrs @	<u>240</u>	Per Hour	Total	<u>2640</u>
Travel Time	Hrs @	Per Hour		Total		
Swab Cups No.	Size	Type	Per Each	Total		
Swab Cups No.	Size	Type	Per Each	Total		
Misc	<u>per item x 4</u>			Total		<u>1600</u>
Misc				Total		
Misc				Total		
Misc				Total		
Misc				Total		
Misc				Total		

x _____
 Company Representative Date

TOTAL _____

ALLIANCE

WELL SERVICE, INC.

No 27366

470 Yucca Lane • Pratt, KS 67124
 24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 17

DATE 7-02-19

COMPLETE

INCOMPLETE

JOB TYPE Plug Job

LEASE Kenting Stephens WELL # 13

SEC _____ TWP _____ ANG _____

COUNTY Seward STATE KS

COMPANY Edison Operating

ADDRESS _____

CITY / STATE _____ ZIP CODE _____

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Rich Timmerits	5			5
DERRICK HAND	Laz Adams III	5			5
FLOOR HAND	Andrew Wenzinger	5			5
	Shawn Mickle	5			5

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To loc, Couldn't get in Due Too Rain, Muddy, Shot Down
 Drive to yard,

Double Drum Rig w/2 Men	5	Hrs @	240	Per Hour	Total	1200
Travel Time	Hrs @	Per Hour		Total		
Swab Cups No. _____ Size _____ Type _____		Per Each		Total		
Swab Cups No. _____ Size _____ Type _____		Per Each		Total		
Misc _____		Total				
Misc _____		Total				
Misc _____		Total				
Misc _____		Total				
Misc _____		Total				
Misc _____		Total				
x _____		Total				
Company Representative	Date			TOTAL		

ALLIANCE WELL SERVICE, INC.

No 27368

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 17

DATE 7.11.19

COMPLETE

INCOMPLETE

COMPANY Edison Operating

JOB TYPE Plug Job
LEASE Kenting Stephens WELL # 3

ADDRESS _____

SEC _____ TWP _____ ANG _____

CITY / STATE _____ ZIP CODE _____

COUNTY Seneca STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Rich Imms</u>	<u>12 1/2</u>		<u>1</u>	<u>13 1/2</u>
DERRICK HAND	<u>Les Adams</u>	<u>12 1/2</u>			<u>12 1/2</u>
FLOOR HAND	<u>Shawn Miracle</u>	<u>12 1/2</u>			<u>12 1/2</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RRN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To Log, Have Safety Meeting, Check Well PSI ¹⁰ Start Removing Bolts on Well Head, Make Log Truck & Run Waite Bar Down 1 1/2" Tsg, Couldn't Get Past 3500' Make Water Truck & Pump Down Tsg to Remove BS in Tsg, CoFH w/ Log Truck Tool & Run to SN 6028' COFH Put ~~at~~ Free Tool on Wire Line Work Tsg & Find Free point, while Working Tsg, 1st shot on Wire Line, 1st shot @ 5013' Didn't Come Free, 2nd shot @ 4880' still stuck, 3rd shot @ 4775' Tsg FREE, Rig Wire Line Down, Rig up Tsg Equipment & COFH w/ 10-555 of 1 1/2" Tsg laying, Down put Valve in Tsg, CLEAN UP TOOLS SD ON DTM

Double Drum Rig w/2 Men	12.5	Hrs @	240	Per Hour	Total	3000
Travel Time		Hrs @		Per Hour	Total	
Swab Cups No. _____ Size _____ Type _____				Per Each	Total	
Swab Cups No. _____ Size _____ Type _____				Per Each	Total	
Misc <u>Weight Indicator x 1</u>					Total	
Misc <u>per Dem x 3</u>					Total	450
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
					TOTAL	

x _____
Company Representative Date

ALLIANCE

WELL SERVICE, INC.

No 27369

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 17

DATE 7-12-19

COMPLETE

INCOMPLETE

COMPANY Edison Operating

JOB TYPE Plug Job
LEASE Keating & Stephens WELL # 3

ADDRESS _____

SEC _____ TWP _____ ANG _____

CITY / STATE _____ ZIP CODE _____

COUNTY Seward STATE Ks

POSITION	NAME	HRS	REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Rich Immediato</u>	<u>13</u>			<u>1 1/2</u>	<u>14 1/2</u>
DEARICK HAND	<u>Les Adams III</u>	<u>13</u>				<u>13</u>
FLOOR HAND	<u>Shawn Miracle</u>	<u>13</u>				<u>13</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>142</u>	<u>x 1 1/2"</u>	TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To be: Have Safety Meeting, Check Well pos, ²⁰. Finish COCK W/
Rest of log laying down & seal up 142 x 1 1/2" MTRU log truck to
set plug, couldnt get past 3500, Rig up Csg JAM ON SANDLINE & Run
in hole 4752; Rig log truck up & set CTSD @ 4752 w/ 2 lbs cement,
Remove Bolts on Well Head Flange, 4 1/2" Csg BAW Cone Weld Collar
in. Put Flange Back on Well; Rig up log truck, try & load Csg.
Csg Has Leak, set RD CTSD @ 2900, Rig log truck down, load
Csg & Pressure up too 100⁺ psi Good; Clean up tools & log,
300W B.T.Y.

Double Drum Rig w/2 Men	<u>13</u>	Hrs @	<u>240</u>	Per Hour	Total	<u>3120</u>
Travel Time	Hrs @	Per Hour	Total			
Swab Cups No.	Size	Type	Per Each	Total		
Swab Cups No.	Size	Type	Per Each	Total		
Misc	<u>Log Tools</u>	<u>x 1</u>	Total	<u>100</u>		
Misc	<u>Solvent</u>	<u>x 9-Gal</u>	Total	<u>12</u>		
Misc			Total			
Misc			Total			
Misc			Total			
Misc			Total			
x			Total			
Company Representative					Date	TOTAL

ALLIANCE

WELL SERVICE, INC.

No 27370

WORK TICKET

NEW WELL

OLD WELL

RIG # 17

DATE 7-16-17

COMPLETE

INCOMPLETE

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

JOB TYPE Plug Job

LEASE Kenting & Stephens WELL # 3

SEC _____ TWP _____ ANG _____

COUNTY Steward STATE KS

COMPANY Edison Operating

ADDRESS _____

CITY / STATE _____ ZIP CODE _____

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Rich Tomovick</u>	<u>12 1/2</u>		<u>1 1/2</u>	<u>14</u>
DEARICK HAND	<u>Leg Williams III</u>	<u>12 1/2</u>			<u>12 1/2</u>
FLOOR HAND	<u>Brown Miracle</u>	<u>12 1/2</u>			<u>12 1/2</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To loc. have safety meeting, check well rig 0" MTRD log truck & Perforator @ 2750' 1630' 550', Rig log truck down & BTHW PKT & Tag old Trailer tallying, set PKT @ 2374' MTRD BASIC & Pump 50 SKS w/ 3% Calcium. Release PKT & Pull up too 1365' Tag & Run Csg After getting cement sit 2-1405 (doublet load) CASHW Tag & PKT, Rig up Csg Tag & Run in Hole on sandline Tag cement @ 2760' BTHW PKT & Tag, set PKT @ ~~2374~~ & Pump 50 SKS w/ 3% Calcium, Note set PKT @ 2374' & Pump multiple times before Pulling up too 1365' Cables got Pyle to Break @ 2374', Pump 50 SKS w/ 3% Calcium @ 1365' Release & Pull Tag & PKT, SD ON DTM.

Double Drum Rig w/2 Men	12.5	Hrs @	240	Per Hour	Total	3000	
Travel Time		Hrs @		Per Hour	Total		
Swab Cups No.		Size		Type	Per Each	Total	
Swab Cups No.		Size		Type	Per Each	Total	
Misc	Tag Tongs	x 1				Total	100
Misc	pipe dope	x 1				Total	50
Misc	per Dem	x 3				Total	450
Misc						Total	
Misc						Total	
Misc						Total	
Misc						Total	
x						Total	

Company Representative _____ Date _____

TOTAL _____ Taylor Printing, Inc. • 620-672-3656

ALLIANCE WELL SERVICE, INC.

No 27371

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

WORK TICKET

NEW WELL

OLD WELL

RIG # 17

DATE 7-17-19

COMPLETE

INCOMPLETE

COMPANY Edison Operating
ADDRESS _____
CITY / STATE _____ ZIP CODE _____

JOB TYPE Plug Job
LEASE King & Shephard WELL # 3
SEC _____ TWP _____ ANG _____
COUNTY Sedgewick STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Rich Inamed, Jr</u>	<u>8</u>		<u>1 1/2</u>	<u>9 1/2</u>
DERRICK HAND	<u>Les Adams III</u>	<u>8</u>			<u>8</u>
FLOOR HAND	<u>Shawn Miracle</u>	<u>8</u>			<u>8</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

To loc, Have Safety Meeting, GFWall Csg Jars on Sandline & Tag Cement @ 1471 for Jars Down MFLV Bore & Pump Cement 135 lbs 60/40, Rig, Basic Down, Clean up loc, Rig Down Mode off, Drive to yard.

Double Drum Rig w/2 Men	<u>8</u>	Hrs @	<u>240</u>	Per Hour	Total	<u>1920</u>
Travel Time	Hrs @	Per Hour			Total	
Swab Cups No. _____ Size _____ Type _____		Per Each			Total	
Swab Cups No. _____ Size _____ Type _____		Per Each			Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	
Misc _____					Total	

x _____
Company Representative Date

TOTAL _____



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007020	1718	07/18/2019
INVOICE NUMBER			
93012929			

Pratt (620) 672-1201
 B EDISON OPERATING COMPANY LLC
 L 8100 E 22ND ST N
 L WICHITA
 T KS US 67226
 O ATTN: DAVID WITHROW

J LEASE NAME KEATING 3-2
 O LOCATION
 B COUNTY SEWARD
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41183738			Net - 30 days	08/17/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/17/2019 to 07/17/2019				
0041183738				
171819583L Cement-Casing Seat-Prod W 07/17/2019 PLUG TO ABANDON				
Class C Cement	100.00	SK	14.50	1,450.00
60/40 Poz	135.00	SK	12.00	1,620.00
Cement Gel	172.00	LB	0.25	43.00
Calcium Chloride	200.00	LB	0.50	100.00
Heavy Equipment Mileage	30.00	MI	4.00	120.00
Blending & Mixing Service Charge	235.00	SK	0.70	164.50
Ton Mileage	90.00	MI	1.50	135.00
Depth Charge, 2001'-3000'	1.00	HR	900.00	900.00
Light Vehicle Mileage	10.00	MI	2.50	25.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00

CEMENT TO Plug WELL
9080
W

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,702.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,702.50
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

PRESSURE PUMPING

Job Log

Customer:	Edison Operating	Cement Pump No.:	70897, 19919 11Hrs.	Operator TRK No.:	96816
Address:		Ticket #:	1718 19583 L	Bulk TRK No.:	33021, 14284 Oscar 33021, 14284 Kirby
City, State, Zip:		Job Type:	Z41 - Plug to Abandon		
Service District:	1718 - Liberal, Ks.	Well Type:	OIL		
Well Name and No.:	Keating 3-2	Well Location:	County:	Seward	State: Ks

Type of Cmt	Sacks	Additives	Truck Loaded On		
Premium Plus Cement	100	2% Calcium Chloride	33021, 14284 Oscar	Front	Back
60/40 Poz	135		33021, 14284 Kirby	Front	Back
				Front	Back

Lead/Tail:	Weight #1 Gal.	Cu/Ft/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	14.8	1.34	6.34	134	TT Man Hours:	44.5
Tail:	13.5	1.5	7.5	202.5	# of Men on Job:	3

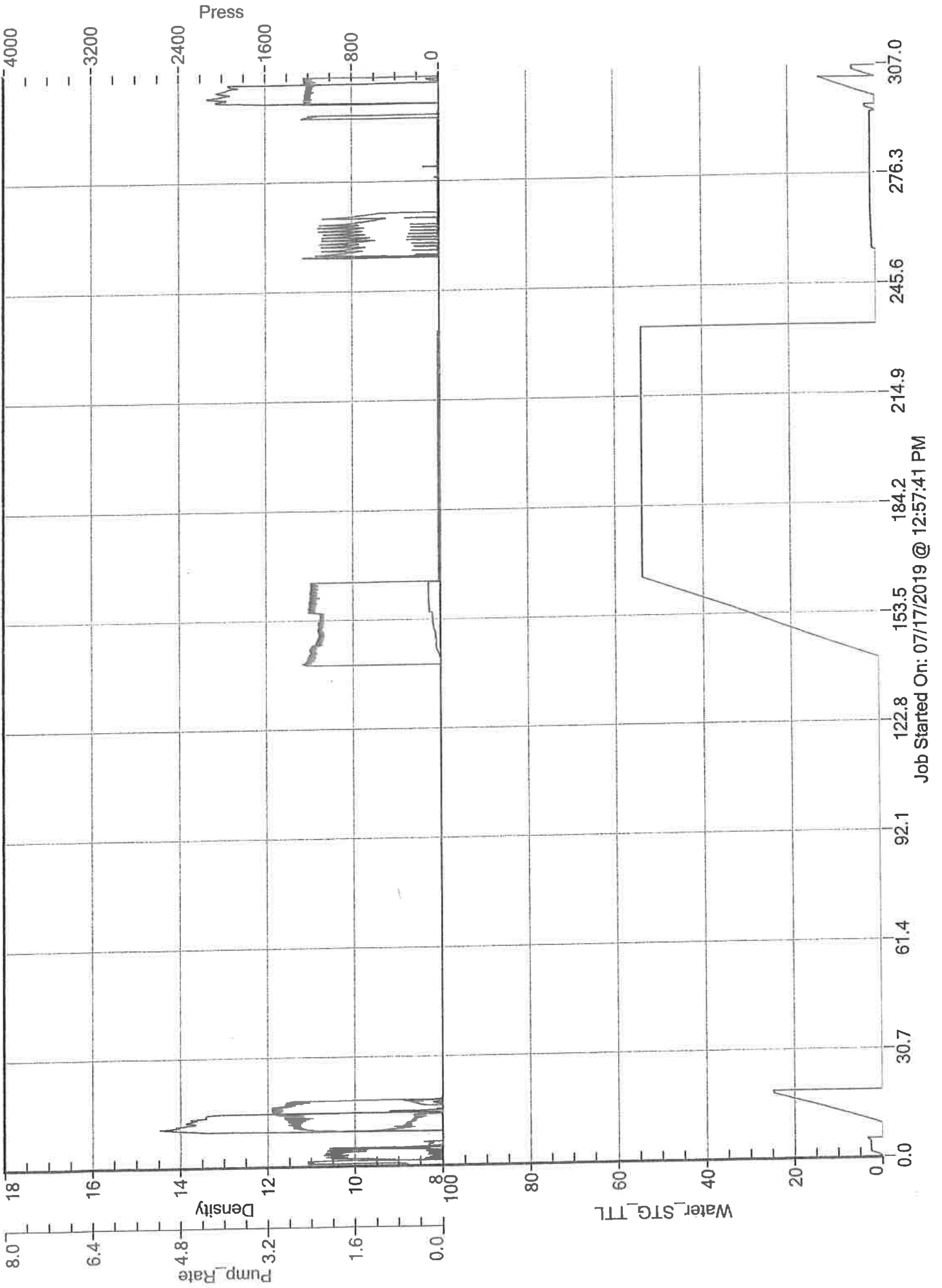
Time (am/pm)	(BPM)	Volume (BBLS)	Pumps		Pressure (PSI)		Description of Operation and Materials
			T	C	Tubing	Casing	
12:15							ON LOCATION & SAFETY MEETING
12:30							RIG UP
12:58 PM							PUMP TB CLEAR W/ 4BBL
1:08 PM	2.5	11.9 slurry			400		PUMP 50SX LEAD @ 14.8# W/ 2% CC 2750'
1:12 PM		10			10		DISPLACE W/ 10BBL
13:20	2.5				310		SHUTDOWN / PULL TB
15:19	2.4	53			110		PUMP TB CLEAR W/ 53BBL NO CIRC.
3:43 PM							TRIP PIPE
17:13							GET AN INJ. RATE @ 2750'
							LOADED W/ 1BBL PRESSURE UP TO 1000PSI
17:57	2.4	11.9 slurry					PUMP 50SX LEAD @ 14.8# W/ 2% CC 1630'
18:00		5.5					DISPLACE W/ 5.5BBL
18:05							SHUTDOWN / PULL TB / END DAY 1
7:45							ON LOCATION & SAFETY MEETING
8:00							RIG UP
9:10							PRESSURE TEST TO 1000PSI
19:10	3.1	20			40		CIRCULATE W/ 20BBL
9:22	3.1	36 slurry			50		PUMP 135SX TAIL @ 13.5# / CEMENT TO SURFACE
9:37							SHUTDOWN
							JOB COMPLETE

Size Hole	Depth	TYPE		Swage		
Size & Wt. Csg.	4 1/2" 10.5#	Depth	New / Used	Packer	2375'	Depth
tbg.	2 3/8" 4.7#	Depth		Retainer		Depth
Top Plugs	Type			Perfs	2750'	1630' 550'

Customer Signature: <i>X</i>	Basic Representative:	Daniel Beck
	Basic Signature:	<i>Daniel Beck</i>
	Date of Service:	7/16/2019

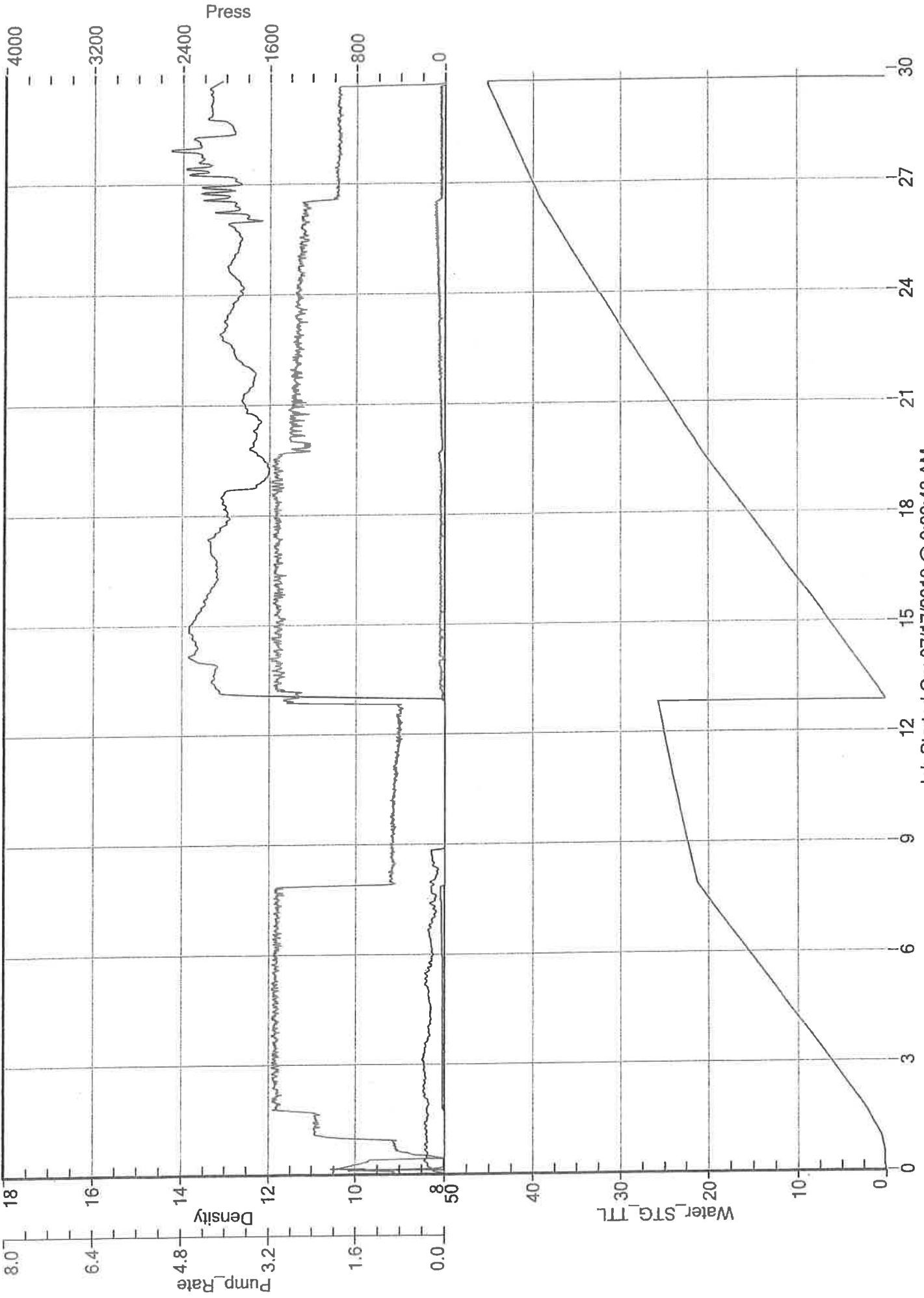
Edison Operating

Keating #3-2



Job Started On: 07/17/2019 @ 12:57:41 PM

Edison Operating Keating #3-2



Job Started On: 07/17/2019 @ 9:09:43 AM