KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | | |
|-------------------------------|------------------------------|------------------|-----------|---------|--|-----------------|-------------|------------------|--------|--------|--------|
| Name: | | | | | Spot Description: | | | | | | |
| Address 1: | | | | | Sec Twp S. R E [] W feet from [] N / [] S Line of Section | | | | | | |
| | | | | | | | | | | | City: |
| Contact Person: | | | | | GPS Location: Lat:, Long:, e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84 | | | | | | |
| | | | | | Datum: NAD27 NAD83 WGS84 County: | | | | | | |
| Contact Person Email: | | | | | | | | We | | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | Other: | | |
| Field Contact Person Phone: | | | | | | | | _ ENHR Per | mit #: | | |
| | // | | | | | rage Permit #:_ | | | | | |
| | | | | | Spud Date: | | | _ Date Shut-In: | | | |
| | Conductor | Surfa | ice | Proc | duction | Intermedi | ate | Liner | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ce. | | How Deter | rmined? | | | | | Date: | | |
| Casing Squeeze(s): | | | | | | | | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes No | Depth of ca | sing leak(s): | | | |
| Type Completion: ALT. I | | | | | | | | | | | cement |
| Packer Type: | | | | | | | | (depth) | | | |
| | | Plug Back Depth: | | | | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | | |
| | At: | to | Feet | Perfora | ation Interval _ | to | Feet or | Open Hole Interv | val | to | Feet |
| 1 | | | | | | | | | | - to | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

August 27, 2019

Leigh Kuykendall Resource Oil and Gas, LLC 4747 Gaillardia Parkway, Suite 100 OKLAHOMA CITY, OK 73142-1881

Re: Temporary Abandonment API 15-129-20639-00-01 INTERSTATE UNIT 96 NE/4 Sec.21-34S-43W Morton County, Kansas

Dear Leigh Kuykendall:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/27/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/27/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"