V52122

V52122
MAR 15 2019

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

DARRAH OIL
C/O JOHN JAY DARRAH JR
PO BOX 2786
WICHITA, KS 67201-2786

Invoice Date:	3/9/2019
Invoice #:	0340823
Lease Name:	Long
Well #:	3-22 (New)
County:	Decatur
Job Number:	ICT1833

Date/Description	HRS/QTY	Rate	Total
ICT1833 Surface	0.000	0.000	0.00
Heavy Eq Mileage	160.000	3.120	499.20
Light Eq Mileage	80.000	1.560	124.80
Ton Mileage	696.000	1.170	814.32
Cement pump #231	1.000	585.000	585.00
Cement Data Acquisition	1.000	195.000	195.00
H-325	174.000	15.600	2,714.40

82300/800
CEMENT

Total 4,932.72

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.
SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

250 N. Water St., Suite #200
Wichita, KS 67202

HURRICANE SERVICES INC

Customer	Darrah Oil Company LLC	Lease & Well #	Long 3-22			Date	3/9/2019
Service District	Oakley Ks	County & State	Decature Ks	Legals S/T/R	22-2-27	Job #	
Job Type	Surface	☐ PROD ☐ INJ ☐ SWD		New Well?	☑ YES ☐ No	Ticket #	ICT1833

Equipment #	Driver
231	Paul
182/256	Alan
74	Travis

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☐ Hard hat	☐ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☐ H2S Monitor	☐ Eye Protection	☐ Required Permits	☐ Fall Protection
☐ Safety Footwear	☐ Respiratory Protection	☐ Slip/Trip/Fall Hazards	☐ Specific Job Sequence/Expectations
☐ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☐ Overhead Hazards	☐ Muster Point/Medical Locations
☐ Hearing Protection	☐ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

All cement and chemicals came from Oakley service yard

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
M010	Heavy Equipment Mileage	mi	160.00			$499.20
M015	Light Equipment Mileage	mi	80.00			$124.80
M020	Ton Mileage	tm	696.00			$814.32
C010	Cement Pump	ea	1.00			$585.00
C035	Cement Data Acquisition	job	1.00			$195.00
CP015	H-325	sack	174.00			$2,714.40

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

		Net:	$4,932.72
Total Taxable	$ -	Tax Rate:	
		Sale Tax:	$ -
		Total:	$ 4,932.72

State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.

HSI Representative: *Travis Williams*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE

CEMENT TREATMENT REPORT

Customer:	Darrah Oil Company LLC	Well:	Long 3-22	Ticket:	ICT1833
City, State:	Wichiya Ks	County:	Decature	Date:	3/9/2019
Field Rep:	Rick Hestermann	S-T-R:	22-2-27	Service:	Cement

Downhole Information	
Hole Size:	12 1/4
Hole Depth:	307
Casing Size:	8 5/8
Casing Depth:	304.8
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	18

Slurry	
Weight:	14.8 # / sx
Water / Sx:	6 7/8 gal / sx
Yield:	1 2/5 ft^3 / sx
Bbls / Ft.:	
Depth:	ft
Volume:	bbls
Excess:	100% %
Total Slurry:	50 bbls
Total Sacks:	200 sx

Cement Blend		
Product	%	#
Class A	100.0	19790
Gel	2.0	376
CaCl	3.0	564
Metso		
KolSeal		
PhenoSeal		
Salt		
	Total	20,730

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
2:45 PM				Arrive					
2:50 PM				Safety meeting					
2:55 PM				Rig up					
5:30 PM				Rig runs casing					
6:15 PM				Casing on bottom/ Circulate					
6:30 PM	4.5	300.0	50.0	Mix 200 sks @ 1.41 yeild					
6:45 PM	4.0	200.0	18.0	Displace					
6:55 PM		200.0		End displacement/ shut in well					
7:00 PM				Wash up					
7:15 PM				Rig down					
7:30 PM				Depart					
				Approx. 10 bbls to pit					

CREW		UNIT
Cementer:	Travis Williams	74.0
Pump Operator:	Paul Williams	231.0
Bulk #1:	Alan Ryan	182-256
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.25 bpm	233.33 psi	68.00 bbls

Hurricane Services, Inc.
250 N. Water
Wichita, KS 67202