

Customer <i>Stewart + Well</i>	Lease No. <i>1</i>	Date <i>7-11-2019</i>	
Lease <i>Peddie-Howler</i>	Well # <i>1</i>		
Field Order # <i>18091</i>	Station <i>Pratt, KS. #1718</i>	Casing <i>8-5/8</i>	Depth <i>253</i>
Type Job <i>Surface</i>	Formation	County <i>Ness</i>	State <i>Kansas</i>
		Legal Description <i>8-185-24W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8-5/8</i>								
Depth <i>253'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin Westerman</i>	Treater <i>Carl Baldwin</i>
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Service Units	<i>77686</i>	<i>88779</i>	<i>19959</i>	<i>19862</i>					
Driver Names	<i>Mike</i>	<i>McBraw</i>	<i>Cole</i>	<i>Cobb</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>7:30 AM</i>					<i>on location + Rig up</i>
					<i>Run 253' 8-5/8 casing</i>
<i>11:30 AM</i>					<i>Break circulation with Rig</i>
<i>11:45 AM</i>	<i>3</i>		<i>5</i>	<i>3</i>	<i>start Freshwater</i>
	<i>150</i>		<i>37 3/4</i>	<i>5</i>	<i>mix 175 sk 60:40: Poz + 3% cc + 1/4" cells</i>
	<i>180</i>		<i>14 3/4</i>	<i>4</i>	<i>Displace with 14 3/4 Bbbs water</i>
<i>12:15 AM</i>	<i>180</i>				<i>leave 20' cement in casing</i>
					<i>shot in</i>
					<i><u>Cement Did Circulate</u></i>
					<i>Thank you</i>