

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-20337

Disposal Enhanced Recovery:

SW SE NE, Sec 22, T 18 S, R 26 E/N

Repressuring
Flood
Tertiary

2970 (2972) Feet from South Section Line
990 (929) Feet from East Section Line

Date injection started _____
API #15 -135 - 0044J-02-01

Lease DAY PARIS D Well # 1 DWNO
County WESS

Operator: L.A. Drilling INC
Name & Address 7-SW 26TH AVE
GRANT BEND MS 67030

Operator License # 6039
Contact Person MIKE KASSELMAN
Phone 620-793-4879

Max. Auth. Injection Press. 250 psi; Max. Inj. Rate 1000 bbl/d; ~~700~~
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>8 7/8"</u>	<u>5 1/2</u>	_____	<u>2 7/8</u>	<u>2 7/8</u>
Set at	_____	<u>307</u>	<u>1863'</u>	_____	<u>1390</u>	<u>1390</u>
Cement Top	_____	<u>0</u>	<u>0</u>	_____	Type	<u>PLASTIC LINED</u>
" Bottom	_____	<u>307</u>	<u>1863</u>	_____		
DV/Perf.	_____				TD (and plug back)	<u>2047 (1863)</u> ft. depth
Packer type	<u>Baker-AAI version 02</u>		Size <u>5 1/2 X 2 7/8</u>		Set at	<u>1334'</u>
Zone of injection	<u>bedrock</u>	ft. to ft. <u>1400-1500</u>			Perf. or open hole	<u>None</u>

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 45 Min. 30 Min.

I Pressures: 300 290 290 Set up 1 System Pres. during test 0

L Set up 2 Annular Pres. during test 300-290

D Set up 3 Fluid loss during test 0 bbls.

D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with APACER

Test Date 7-7-15 Using WALKER TONK SERVICE Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1334 feet

was the zone tested MIKE KASSELMAN
Signature Title

The results were Satisfactory , Marginal , Not Satisfactory

State Agent LARRY A. AMIS Title A.I.M.T. II Witness: Yes No

REMARKS: 5 year Retest

Origin. Conservation Div.; KDHE/T; Dist. Office;

Computer Update

38.47316
100.17690

5A
GPS entered

KCC Form U-7 6/84

7/11/15
SCANNED 470