

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	08/01/2019

## INVOICE NUMBER

93021799

Pratt

(620) 672-1201

B VESS OIL CORPORATION

! 1700 WATERFRONT PKWY BLDG 500

L WICHITA

KS US

67206

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

OSWALD WILCOX #A-25

0 LOCATION

> COUNTY RUSSELL

S STATE KS

JOB DESCRIPTION Cement-Casing Seat-Prod W T

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41185571					Net - 30 days	08/31/2019
man di mana di mana di a fidi			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates	s: 07/31/2019 to	07/31/2019				
041185571						
					<u>.</u>	
171818159A Cem	ent-Casing Seat-Prod	W 07/31/2019				
60/40 Poz			350.00	SK	14.04	4,914.00
Cement Gel			602.00	LB	0.26	
Cement Chemicals			300.00	GAL	0.78 2.60	
Light Vehicle Milea Heavy Equipment I			100.00 200.00	MI	4.16	
Depth Charge, 300			1.00	HR	1,144.00	
	Mixing Service Char	ge	1.00	SK	254.80	
Service Supervisor	Charge		1.00	EA	75.00	75.00
Driver Charge			3.00	EA	35.00	105.00
			1			
N.,		4	1			
			1			
			1			
25 × 5			1			
			April 1			
			2			
			- 1			
. 171				4		
Carley av						
Chimo de Establica			100		- 19	
EMMORING ENTER	- 1 N		-			e Total
4.0% apr apr			100 100	9	14 1	
		51				
TAPETER TO						

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

7,975.32

677.90

INVOICE TOTAL

8,653.22



## FIELD SERVICE TICKET

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201
PIELD SERVICE TICKET

1718 18159 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO														
DATE OF JOB	31-10	] [	DISTRICT		NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:									
CUSTOMER (	OIL CORP.	LEASE OSWALD WILLOX WELL NOA-2												
ADDRESS					COUNTY RUSSELL STATE KS									
CITY			STATE	SERVICE CREW LESLEY, DIAZ (F.M.) JAY (RENT)										
AUTHORIZED B	Y				JOB TYPE:	24	1 P.	TIA.		)				
EQUIPMENT	1	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED 7-31-1	DAT		VIE DO		
21410X	Fin	10	13					ARRIVED A			AM 9:2	20		
199/01/210	010	0.1	5				START OPE	RATION		AM 9:3	30			
The state of the s	-							FINISH OPE	RATION		PM 6	00		
								RELEASED			PM	30		
								MILES FROM	M STATION TO W	/ELL				
CONTRACT <b>CONDITIONS</b> : (This contract must be signed before the job is commenced or merchandise is delivered).  The <b>undersigned</b> is <b>authorized</b> to execute this contract as an agent of the <b>customer</b> . As such, the undersigned agrees and acknowledges that this contract for services, material products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or <b>conditions</b> shapecome a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  WELL OWNER, OPERATOR, <b>CONTRACTOR</b> OR AGEN														
ITEM/PRICE REF. NO.	SI,	N	IATERIAL, EQUIPMENT A	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	T D!		
BC 132	60	140	102				SK	350			9,450	12		
CC 200	CE	MEN	T GEL				16	(d)2"	11		301	12		
CC 133	COT	TUN	SEED HULL	5			16	300	43	0-		20		
ME 101	115	11-17	VEHICLE MILE	HUIC	EAGE		MI	200		-	160	20		
CC U	DE	DP	TUANIF 2	2001	- you	~	UR	de			2200	S		
CE 240	13/1	EN/I)	INIG SEDVICE	CHA	PIN		SK	350			490	100		
BE 143	SEI	RVIC	E SUPERVISO	R			EA	1			75	0		
BE144	DR	WER	CHARGE	1		- 72	EA	3			105	0		
							H							
										7.1				
		-									Sec. 1977.			
					T Ivi									
				63										
			10		3							-		
CHE	EMICAL	ACID DA	NTA:					SUB TOT	AL	15/31	-			
					SE	RVICE & EQUIP	MENT	%TAX	X ON \$					
					M.A	TERIALS		%TAX	X ON \$	A	h	-		
							TOT	AL	1975	29				
										4	110			

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	Le	Lease No.							Date										
Lease 050	VALD	4	111	OV	W	Well # A - 25							7-31-2017						
Field Order #	Station	1 5	TRA	77 K	3.			Casing	5"	Depth		County	RUS	SELL		State	Ks		
Type Job	2, 1,	4.		7					For	mation			L	egal De	scription	150	)		
PIPE	ING	IG DATA FLUID USED						TREATMENT RESUME											
Casing Size	Tubing Siz	ze	Shots/F	t	35	SK5	Acid	d)/4	3 Po	Z		RATE	PRESS	ISIP					
Depth	Depth		From		То		Pre F	Pad	WF7	Max				5 Min.					
Volume	Volume		From		То		Pad				Min				10 Min.				
Max Press	Max Press	3	From		То		Frac				Avg				15 Min.				
Well Connection	Annulus V	ol.	From		То						HHP Used				Annulus Pressure		Э		
Plug Depth	Packer De	epth	From		То		Flush	h			Gas Volum	ne			Total Load				
Customer Repre	esentative	BR	MAN			Station Manager					Trea	iter //	LESLEY						
Service Units	1817	27	14/62				1	9960	210	10					)				
Driver Names	ESLEY	1	12-1	ERTMO	REP	W	S	ALL/REA	THA	(CV									
Time	Casing Pressure		bing ssure	Bbls.	Pum	ed	R	Rate					Service I	Log					
7815 AM									ON	16	CATT	on	- SAF	E74	MEE	TIM	9		
7.30 AM	1								Ha	0/4	UP TO	23/2	3"78	3					
O BOAM	167.								151 PUS @ 3100 W/755K5.+305#HU										
4			- N						CO. MAN DID NOT WANT TO COAD HOL										
10:15 AM		(		1	9			5	111	1/1X 755K5 60/40702 @ 13.8PR, W/308H									
0:20Am	1.00	- (	>		6			5/-	DIS	ISPLACEMENT "									
0									17	361	LING	UP							
_ 5 .	400			6	75		Ü	3	PUMP DOWN BACKSINE										
		CEE	0	-16	20		4	4	PUMP DOWN TBG.										
1:30PM									51	1007	736	OF	F W	10	TRU	CK			
									2	P	196	21	05 "	0/7	55K5		ALL S		
4:00PM		C		1	9	_	h	+	MI	X 7	501.	3.8	PPG &	-					
1:05PM		0	2 3	- (	3		4	4	DI	SPL	ACEM	EN	7		1/				
				1	1-	_	-		3,	SP	WG	05	0-5	SURF	ACE				
1:45PM		5	0	7	2	-	Ĵ	)	MI	X C	UT 7	03	X)RFI	VF					
:15PM			_			_			CUS	17	DIDA	IOT		Co		-			
									KE	TUR	N70	TOP	OFF	(a)	ATER	WAT	E		
						_													
													)						
					-						Vo	BC	om <sub>R</sub>	ETE,					
													TH	ANIK	- /				
10244	NE Uise	0)	31.05	O B	2 V - C	612	Dro	H KC C	710/	064	3 • (620	\ 670	1201	KEU		2544 670 F			
10244	MC LIM	ay t	71 <b>-</b> F	. <del></del> D(	JA C	יסוטי	rial	II, NO 0	1 24	-001	J * (020	1012	-1201	гах	1020)	<i>51</i> Z-3,	<i>5</i> 00		