

CASING MECHANICAL INTEGRITY TEST

DOCKET # D-26979.c

Disposal Enhanced Recovery:

Repressuring
 Flood
 Tertiary

Date injection started _____
 API #15 -185 -01053-00-01

SE SE SW, Sec 32, T 22 S, R 11 E/W

830 (402) Feet from South Section Line
2970 (3059) Feet from East Section Line

Lease OCHS Well # 2
 County STAFFORD

Operator: L.D. DRILLING INC
 Name &
 Address 7 SW 26th AVE

Operator License # 6039
 Contact Person MARILYN DAVIS

GREAT BEND KS 67530-6525 Phone 620-793-3051

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 1000 bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size		<u>8 5/8</u>	<u>5 1/2</u>			<u>2 7/8</u>
Set at		<u>206</u>	<u>3689</u>			<u>3660</u>
Cement Top		<u>0</u>	<u>3090</u>			Type <u>SEALTITE</u>
" Bottom		<u>206</u>	<u>3689</u>			
DV/Perf.						
Packer type <u>ARROW IN TENSION</u>						
Zone of injection <u>ARXKLE</u> ft. to ft. <u>3689-3815</u>						

TD (and plug back) 3815 ft. depth
 Size 2 7/8 X 5 1/2 Set at 3660
 Perf. or open hole OPEN HOLE

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 11:15 Min. 15 Min. 30 Min.

I Pressures: 300 300 300 Set up 1 System Pres. during test 0
 L Set up 2 Annular Pres. during test 300
 D Set up 3 Fluid loss during test 0 bbls.

A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with A-PACKER

Test Date 8/14/19 Using PAUL'S OILFIELDS SERVICE Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3660 feet

was the zone tested X Shawn Rous Pumper
 Signature Title

The results were Satisfactory , Marginal , Not Satisfactory
 State Agent Ken Sanford Title ECRS Witness: Yes No
 REMARKS: RETEST IN 5 YEARS

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update N 38.08653 402 W 98.55681 3059 TA
 GPS entered **SCANNED** 8/19/19
 KCC Form U-7 6/84