

HURRICANE SERVICES INC

Customer	Youngstown Operating LLC		Lease & Well #	Wassemiller #1	assemiller #1-10		Date 10/1/2019			
Service District	Oakley, KS	-	County & State	Logan, KS	Legals S/T/R	Sec10 - T1	1S - R34E	Job#		
Job Type	PTA	₽ PROD	ם ואו	□ SWD	New Well?	□ YES	⊠ No	Ticket#	B	CT2491
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Hazards	& Safety Pro	ocedures		
74	Scott Green	☐ Hard hat		☑ Gloves		□ Lockout/Tago	out	□ Warning Signs	& Flagging	
208	Josh Mosier	H2S Monitor		☐ Eye Protection		□ Required Perr	nits	□ Fall Protection		
194 / 254	John Polley	Safety Footwear		Respiratory Pro		☐ Slip/Trip/Fall		□ Specific Job Se	quence/Expe	ctations
		FRC/Protective		□ Additional Che		☐ Overhead Haz		□ Muster Point/N	Aedical Locat	ions
		Hearing Protect	ion	☐ Fire Extinguishe		□ Additional co	ncems or issu	es noted below		
					Con	nments				
			D	irections: Monun	nent, KS - 4 miles v	est on HWY 40	1/2 mile nor	th & east into		
			J. 34					ar a bast into		
Product/ Service							List		Item	
Code		Descr	iption		Unit of Measure		Price/Unit	Gross Amount	Discount	Net Amount
C010	Cement Pump				ea	1.00				\$637.50
C030	Cement Service - A	flor Ahm			-	4.00				44 000 00
C030	Cernent Service - A	alei 4iiis			hr	4.00				\$1,200.00
M015	Light Equipment Mil	leage			mi	30.00				\$51.00
M010	Heavy Equipment N				mi	30.00				\$102.00
M020	Ton Mileage				tm	560.61				\$714.78
CP055	H-Plug				sack	300.00				\$3,315.00
CP095	Bentonite Gel				lb	1,000.00	Y. T.		THE	\$255.00
CP165	Cottonseed Hulls				sack	5.00			E 7 EU	\$127.50
							14			
					+					
				- 1	 					1
		N. N.								
Custo	mar Sactions On the	fallouing agala k		Hamissas Carrier						
Custo	mer Section: On the	rollowing scale ho	w would you rate	Hurricane Service	s mc. ?	Tatal Touris	Gross:	Te Dat	Net:	\$6,402.78
Bas	sed on this job, how	v likely is it you w	ould recommend	HSI to a colleagu	ie?	Total Taxable State tax laws deel	m certain produ	Tax Rate:	Sale Tax:	\$ -
						used on new wells Services relies on	to be sales tax	exempt. Hurricane	Jaie Iax.	
	ifikely 1 2 3		6 7 8	7		information above	to make a deter	mination if services		
Ur	mony 1 Z	, , ,	0 / 0	3 IU I	Extremely Likely	and/or products are			Total:	\$ 6,402.78
						HSI Represe	ntative:	Scott Green		
TERMS: Cash in advar	ce unless Hurricane Se	rvices Inc. (HSI) has	approved credit prior	to sale. Credit terms	of sale for approved a	counts are total inv	oice due on or l	before the 30th day f	rom the date of	invoice. Past due

TERMS: Cash in advance unless Hurricane Services Inc. (HSi) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

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CEMENT TRE	ATMENT REPORT				· · · · · · · · · · · · · · · · · · ·
Customer:	Youngstown Operating LLC	Well:	Wassemiller #1-10	Ticket:	ICT2491
City, State:	Oklahoma City, OK	County:	Logan, KS	Date:	10/1/2019
Field Rep:	Jeff Finnell	S-T-R:	Sec10 - T11S - R34E	Service:	PTA

Downhole Information						
Hole Size:	7.875 in					
Hole Depth:	ft					
Casing Size:	5.5 in					
Casing Depth:	4774 ft					
Tubing / Liner:	in					
Depth:	ft					
Tool / Packer:	CIBP					
Depth:	4600 ft					
Displacement:	bbls					

Calculated S	Glurry
Weight:	13.8 #/sx
Water / Sx:	6.93 gal / sx
Yield:	1.43 ft ³ /sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	400 sx

Product	% / #	#
Class A	60.00	22560
Poz	40.00	11840
Gel	4.00	1376
CaCI		
Gypsum		
Metso		
Kol Seal		
Flo Seal		
Salt (bww)		
	Total	35,776

TIME	RATE	PSI	BBLs	REMARKS
8:00			1 1 11	Call out
9:00		2		Depart yard
9:50				Arrive on locn
9:55				JSA, discuss moving on, spotting & rig-up of equipment
10:00				Move on, spot & rig-up equipment
10:15				Rig-up complete
10:25	3.0			Pump H2O ahead
10:26		1,000.0		Shutdown, casing pressured up. Slowly bleeding off
10:27			2 2	Bleed off
10:28	1.0		4_3	Pump H2O ahead
10:29		800.0		Shutdown, casing pressured up. Slowly bleeding off
10:30				Bleed off. Wait on perforators
12:25				W/L on locn
12:35			7	RiH w/ perforating guns to 2635'
13:08	1.0	350.0		Pump H2O ahead
13:12		800.0	4.0	Shutdown, casing pressured up. Slowly bleeding off
13:14	1.5	650.0		Pump H2O ahead
13:20			15.0	Stop
13:22	2.0	700.0	19.0	Mix & pump 75sx cement slurry @ 13.8ppg. Y - 1.43cuft/sk; MR - 6.93g/sk
13:28	4.0	1,000.0		Displace w/ H2O
13:44			57.0	Stop. Bleed back 10bbls to 0psi
14:00		7, 75		W/L RiH w/ cutter to 1648'
14:38	3.0	400.0		Pump H2O ahead
14:40			6.0	Shutdown.
14:42	4.0	200.0		Pump H2O ahead & slowly work pipe w/ pipe jack. Returns to pit
14:50		. 11 1	30.0	Shutdown.
15:25	3.0	100.0	35.0	Mix & pump 1000# gel
15:35	3.5	100.0	25.5	Mix & pump 100sx cement slurry @ 13.8ppg. Y - 1.43cuft/sk; MR - 6.93g/sk
15:45	4.0	100.0	20.0	Displace w/ H2O
15:52				Shutdown
16:00			\Box	W/L RIH w/ cutter to
16:15				Rig POH w/ casing to 360'
17:35	3.0	100.0		Mix & pump 110sx cement slurry @ 13.8ppg. Y - 1.43cuft/sk; MR - 6.93g/sk
17:42	3.0	100.0	21.0	Cement to surface
17:44			28.0	Pump H2O behind
17:45	1.5	50.0	1.5	Shutdown
17:50	T			Rig POH w/ casing



Second S					the state of the s
18-10	TIME	RATE	PSI	BBLs	REMARKS
18-10	18:05				Casing @ surface
19-16 Shutdown 19-20 1	18:10			5.0	Mix & pump 20sx of slurry @ 14.5ppg & top-off 8 5/8" casing
1820 Wash-up pumps & lines 1820 1826					
18-35 J.S.A., discuss rigging down & racking up equipment 18-36 Rig down & rack up 18-35 J.S.A., discuss journey management 18-30 Depart soon Depart soon Depart soon Depart soon					
1835 Rig down & rack up 1855 Jan Agricuss journey management 1800 Depart locn Thanks for calling Hurricans Sves Inc Thanks for				 	
18:05 J8A, discuss journey management 19:06 Depart Joen 19:07 Depart Joen 19:08 Depart Joen 19:09 Depart Joen 19:09 Depart Joen 19:09 Depart Joen 19:00 Depart Joen 19					
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1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135				1		
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R/A SOURCE NO. CUSTOMER	ORDE	R NÓ.	10,601	Allal		*
LEASE AND WELL NO. LAKSSE M' HE # 1-10)	FIELD	Will	115+		th girt	Field
NEAREST TOWN MORANGE COUNTY	110		45	STATE	K5	
SPOTLOCATION (05 EST + 675 FULL SEC 10)	-	TWP	165	RANGE	76/1	1.1
NEAREST TOWN MOMENT COUNTY SPOT LOCATION COSE FSL + COTS FWL SEC. 10 ZERO S ACL CASING SIZE S. 5 CUSTOMER'S T.D. 4733 LOG-TECHTD ENGINEER DUAL REC OPERATOR			1/	TVTTGE	一一世	
CUSTOMER'S TD 4/733 LOG-TECHTD				FILID LEVE	F 1	11
ENGINEED OPERATOR	D M	1. 11.	12	LOID LLVL		
OPERATOR	n /*/	Lryse	5 6	1:0110		
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RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE				Sub Total	113821	
HEREBY AGREE.			10			
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Customer/Signature Date					2950	00
Customer signature Date					4 4 1	



DATE: 09/30/2019

LOCATION:	Hays, KS (Wireline)	Tim Martin	(785) 625-3858
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UNIT: P-106

ENGINEER: Michael Hiss

TICKET NUMBER: T-EB9-ECA-7097

Pioneer Energy Services

INT INFO	COMPANY: Youngstown Operating, LI	.c		PO#:		
CLIENT	BILLING ADDRESS: 14612 Hertz Quail	Springs Pkwy		CITY: Oklahoma City	ST: OK	ZIP: 73134
ILL INFO	WELL NAME: Wassemiller No.1-10		FIELD / BLOCK:		COUNTY / PARISH: Logan	ST: KS - Kansas
WE	API / OCSG#:	AFE#:	PRICE ZONE: LAND			Page 1 of 3

CODE	SERVICE DESCRIPTION	QTY	AMOUNT
Setup Ch	arges - Rig up off of Rig		
10000	Truck Rental / Rig up	1	\$438.90
Run 01 - 9	Set 5 1/2" CIBP		
15071	Min Depth Charge	6000	\$478.80
15090	CCL@ 4592.5' + 7.5' Stand Off = 4600'	1	\$442.89
Run 02 - I	Dump Cement On Plug		·
15021	Min Depth Charge	6000	\$347.13
15022	Dump cement	1	\$478.80
Run 03 - 0	Cut Casing @		
16391	Min Depth Charge	6000	\$454.86
16392	CCL@ 2654' + 4' Stand Off = 2658'	1	\$558.62



DATE: 09/30/2019

LOCATION: Hays, KS (Wireline) Tim Martin (785) 625-3858

UNIT: P-106

ENGINEER: Michael Hiss

TICKET NUMBER: T-EB9-ECA-7097

Pioneer !	Enerav	Services
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CLIENT IN	COMPANY: Youngstown Operating, LLC			PO#:		
	BILLING ADDRESS: 14612 Hertz Quail Springs Pkwy			CITY: Oklahoma City	ST: OK	ZIP: 73134
WELL INFO	WELL NAME: Wassemiller No.1-10 FIELD / BL		FIELD / BLOCK:		COUNTY / PARISH: Logan	ST: KS - Kansas
	API / OCSG#:	AFE#:	PRICE ZONE: LAND			Page 2 of 3

TICKET TOTALS AND RUN SUMMARY			
Run Number	Total		
Setup Charges	\$438.90		
Run 01	\$921.69		
Run 02	\$825.93		
Run 03	\$1,013.48		
SUB TOTAL	\$3,200.00		
TAX	TBD		
NET TOTAL	\$3,200.00		

Mun H____
Supervisor

Jeff Finnell

SIGNED DATE: 10/01/2019 TIME: 08:36 AM

* Client accepts all terms and conditions of sale and service, including those provided as an addendum to this field ticket.



DATE: 09/30/2019

OCATION:	Hays, KS (Wireline)	Tim Martin	(785) 625-38
OCALION.	mays, its (win chine)	LILLI IVIGILLIII	(703) 023-36

UNIT: P-106

ENGINEER: Michael Hiss

TICKET NUMBER: T-EB9-ECA-7097

Pioneer Energy Services

CLIENT INFO	COMPANY: Youngstown Operating, LLC			PO#:		
	BILLING ADDRESS: 14612 Hertz Quail Springs Pkwy			CITY: Oklahoma City	ST: OK	ZIP: 73134
ELL INFO	WELL NAME: Wassemiller No.1-10 FIELD / B		FIELD / BLOCK:		COUNTY / PARISH: Logan	ST: KS - Kansas
WE	API / OCSG#:	AFE#:	PRICE ZONE: LAND			Page 3 of 3

Work Order Contract / Terms and Conditions

- A. CUSTOMER REPRESENTATION: Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by Pioneer Wireline Services, LLC (hereinafter "Pioneer").
- B. PRICE AND PAYMENT: Pioneer's prices are based on the Customer <u>RELEASING</u>, <u>DEFENDING</u>, <u>INDEMNIFYING AND HOLDING HARMLESS</u> Pioneer from certain liabilities as provided herein. If Pioneer has an approved open account with Customer, invoices are payable Net 30-days from the date of invoice. If Pioneer does not have an approved open account with Customer, all sums are payable prior to performance of services or delivery of equipment, products or materials. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Customer agrees to pay actual attorneys' fees, plus all collection and court costs. Any tax based on or measured by the charges made for the cash receipts from the sale of products and/or services shall be in addition to the charge stated in the price schedule.
- C. RELEASE AND INDEMNITY: CUSTOMER AGREES TO RELEASE PIONEER FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAD THE ABILITY TO BIND BY CONTRACT OR WHICH ARE CO-INTEREST OWNERS OR JOINT VENTURES WITH CUSTOMER. CUSTOMER ALSO AGREES TO DEFEND, INDEMNITY AND HOLD PIONEER HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM: LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND CONTAMINATION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE PIONEER GROUP, THE UNSEAWORTHINESS OF ANY VESSEL, OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY ANY MEMBER OR MEMBERS OF THE PIONEER GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "PIONEER GROUP" IS DEFINED AS PIONEER WIRELINE SERVICES, LLC, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES, INSURERS AND SUBCONTRACTORS AND ALL ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, CONSULTANTS AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE PIONEER GROUP, CUSTOMER OR ANY OTHER PERSON OR ENTITY. CUSTOMER AGREES TO NAME PIONEER GROUP AS NAMED ADDITIONAL INSURED ON ALL OF ITS GENERAL LIABILITY POLICY(S). CUSTOMER AGREES THAT ITS LIABILITY UNDER THIS CONTRACT IS NOT LIMITED BY THE AMOUNTS OF ITS INSURANCE COVERAGE, EXCEPT WHERE AND AS MAY BE REQUIRED BY APPLICABLE LOCAL LAW FOR THE PROVISIONS OF THIS CONTRACT TO BE ENFORCEGABLE.

- D. EQUIPMENT LIABILITY: Customer shall at its risk and expense attempt to recover any Pioneer Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and Customer agrees that should a sealed source of radioactive material be lost or lodged in the well, special precautions will be taken by Customer in fishing operations to avoid damage or breakage of source container and that, if source is not recovered, it will be isolated by cementing it in place or fixing it in well by some other appropriate means, in accordance with NRC regulations or any other applicable laws or regulations. Customer shall permit Pioneer to monitor the recovery or abandonment efforts all at no risk or liability to Pioneer Group. Customer shall be responsible for damage to or loss of Pioneer Group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Pioneer at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Pioneer Group equipment damaged by corrosion or abrasion due to well effluents.
- E. WARRANTY: PIONEER MAKES NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE. In no event shall Pioneer be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, PIONEER IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS OR SERVICES, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY PIONEER GROUP. Customer agrees that Pioneer Group shall not be liable for and CUSTOMER SHALL INDEMNIFY PIONEER GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, EVEN IF SUCH IS CONTRIBUTED TO OR CAUSED BY THE ACTIVE OR PASSIVE NEGLIGENCE, FAULT OR STRICT LIABILITY OF ANY MEMBER OR MEMBERS OF PIONEER GROUP.
- F. SEVERABILITY: If any provision or part thereof of this Contract shall be held to be invalid, void or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract.
- G. MODIFICATIONS: Customer agrees that Pioneer shall not be bound to any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Pioneer.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE AGREEMENT BETWEEN THE PARTIES.