KOLAR Document ID: 1470400

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

## **TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Contact Person:	OPERATOR: License#				API No. 15-			
Sec.   Tey.   S.R.   E   W. Address 1:	Name:				Spot Description:			
State   Zip:						•		R 🗌 E 🔲 W
State   Zip:							feet from N	/ S Line of Section
Contact Person:	City:				GPS Location: Lat:, Long:, (e.gxxx.xxxxxx)			
Promes (								
Lease Name:								□GI □KB
Well Type: (Peeks one   O o   Gas   O o   WSW   Other:								
SWD Parmit #:								
Size								
Size   Conductor   Surface   Production   Intermediate   Liner   Tubing	Field CondCt Feison Filone. ()							
Size   Setting Depth   Setting					Spud Date:		Date Shut-In:	
Setting Depth Amount of Cement Top of Cement		Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Amount of Cement	Size							
Top of Cement Bottom of	Setting Depth							
Bottom of Cement  Casing Fluid Level from Surface:	Amount of Cement							
Casing Fluid Level from Surface:	Top of Cement							
Casing Squeeze(s):	Bottom of Cement							
Casing Squeeze(s):	Casing Fluid Lavel from Su	urfaco:	How F	Octorminad?	1		D	ato:
Do you have a valid Oil & Gas Lease?								
Depth and Type:	(top	o) (bottom)	_		(top)	(bottom)		
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet  Total Depth: Plug Back Depth: Plug Back Method:  Geological Date:  Formation Name Formation Top Formation Base Completion Information  1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Do you have a valid Oil & C	Gas Lease? Yes	No					
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet  Total Depth: Plug Back Depth: Plug Back Method:  Geological Date:  Formation Name Formation Top Formation Base Completion Information  1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Depth and Type: 🔲 Junk	in Hole at [	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):	
Packer Type:								
Geological Date:  Formation Name  Formation Top Formation Base  Completion Information  At:							(******)	
Formation Name  Formation Top Formation Base  Completion Information  At:	Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:		
At:	Geological Date:							
At:	Formation Name	Formation	Top Formation Base			Completion In	nformation	
At:	·							I to Feet
Submitted Electronically  Do NOT Write in This	2	At:	to Fe					
Submitted Electronically  Do NOT Write in This								
Do NOT Write in This   Date Tested:   Results:   Date Plugged:   Date Repaired:   Date Put Back in Service:    Review Completed by:   Comments:    TA Approved:   Yes   Denied   Date:    Mail to the Appropriate KCC Conservation Office:    KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801   Phone 620.682.7933	IINDED DENALTV OF DE	D IIIDV I UEDEDV ATTI	ECT TUAT TUE INICADA	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DECT	DE MA INIUMI EDGE
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KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801  Phone 620.682.7933	TA Approved: Yes	Denied Date:						
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	Thomas Paper Dates Note Date Date Date Dates	KCC Dist	rict Office #1 - 210 E. Fr	ontview, Su	ite A, Dodge C	ty, KS 67801		Phone 620.682.7933
		<u></u>					7226	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

## Hosco Testing & Measurement Co. Echo Meter & Fluid Level Report

Producer

Vincent Oil Corp.

Well Name

Lix 2-4

State County KS Ford

Date

8/23/2019

Casing PSI

0.1

Tubing PSI

0.1

Number of Joints Accoustic Velocity

Datum

1122

## Liquid Level Determination Test

Shot	Seconds To Fluid	Depth to	Liquid above	
#	Liquid	Liquid	Datum	
1	2.3	1290.3		
2	2.3	1290.3		
3	2.3	1290.3		
Average of Shots		1290		

Arrived on Location - Rigged up Equipment Shot 3 Shots, 2:30 PM

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

September 03, 2019

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3023

Re: Temporary Abandonment API 15-057-20815-00-00 LIX 2-4 SE/4 Sec.04-26S-24W Ford County, Kansas

## Dear M.L. Korphage:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/03/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/03/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"