KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15 Spot Description:													
									Address 1:					Sec	s Twp S	S. R	E
Address 2:																	
										()			Gas Sto	rage Permit #:	Date Shut-In: _		
													Spud Date.		Date Shut-III.		
										Conductor	Surface	Pro	duction	Intermediat	e Liner	Т	ubing
									Size								
									Setting Depth								
									Amount of Cement								
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	face:	Ho	w Determined?				Date:										
0																	
Casing Squeeze(s):	to w	/ sacks															
Casing Squeeze(s):	to w w as Lease? Yes [/ sacks	of cement,	to	(bottom) W /	sacks of cement	. Date:										
Casing Squeeze(s):	to <u>(bottom)</u> w as Lease? Yes [in Hole at <u>(depth)</u>	/ sacks] No] Tools in Hole at _	of cement,	to (<i>top</i>) sing Leaks:	(bottom) w / Yes No	sacks of cement	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(of cement, Ca: w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Fluid Level from Sur Casing Squeeze(s):	to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth	/ sacks _ No _ Tools in Hole at _ of: DV Tool:(of cement, Ca: w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size:	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .I ALT. II Depth Size: Plug Ba	/ sacks	of cement, Ca: w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w / Yes No of cement F	sacks of cement Depth of casing leak(s): Port Collar: w Feet	. Date:										
Casing Squeeze(s):	to w as Lease? Yes [in Hole at .1 ALT. II Depth Size: Plug Ba Formation	/ sacks] No] Tools in Hole at of:] DV Tool:(ck Depth: Top Formation Bas	of cement, Ca: w / Inch I Se	to sing Leaks: sacks Set at: Plug Back Metho	(<i>bottom</i>) w /] Yes D No E of cement F od: Compl	sacks of cement Depth of casing leak(s): Port Collar: w . Feet	v / s	ack of cemen									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Name And then not into an and find there and been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
1 1	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 03, 2019

George Davenport Belport Oil, Inc. 1719 South Boston Ave TULSA, OK 74119

Re: Temporary Abandonment API 15-185-12874-00-01 OSCAR WEST 202 W SW/4 Sec.15-22S-14W Stafford County, Kansas

Dear George Davenport:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by October 01, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by October 01, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1