

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL ..... *Naffier* ..... JOINTS TO LIQUID ..... *25* ..... 08/29/2019 10:11:36  
 CASING PRESSURE ..... *2#* ..... DISTANCE TO LIQUID ..... *775* ..... QUIET WELL  
 ΔP ..... ..... LOWER COLLARS A: 10.0  
 ΔT ..... ..... P-P 0.014 mV  
 PRODUCTION RATE ..... *Static* ..... PRD RATE EFF, % .....  
 MRX PRODUCTION ..... LIQUID LEVEL A: 8.3  
 P-P 0.015 mV

ECHOMETER COMPANY PHONE-940-767-4334

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ECHOMETER COM

GENERATE PULSE



10.9 VOLTS

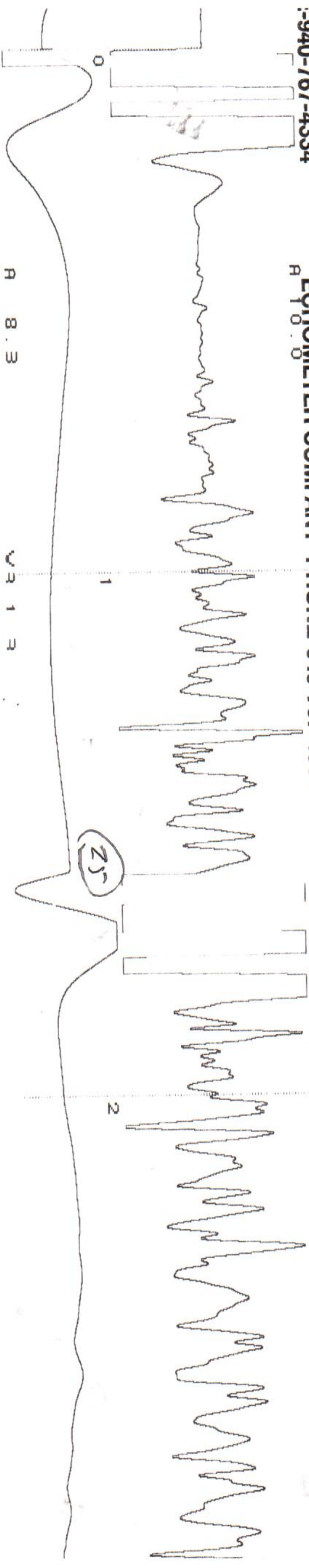


940-767-4334

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E



September 05, 2019

John Rigas  
K3 Oil & Gas Operating Company  
24900 PITKIN RD SUITE 305  
THE WOODLANDS, TX 77386-1973

Re: Temporary Abandonment  
API 15-079-20693-01-00  
NATTIER 16H 2  
SE/4 Sec.16-24S-02E  
Harvey County, Kansas

Dear John Rigas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Jonathan Hill"