

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

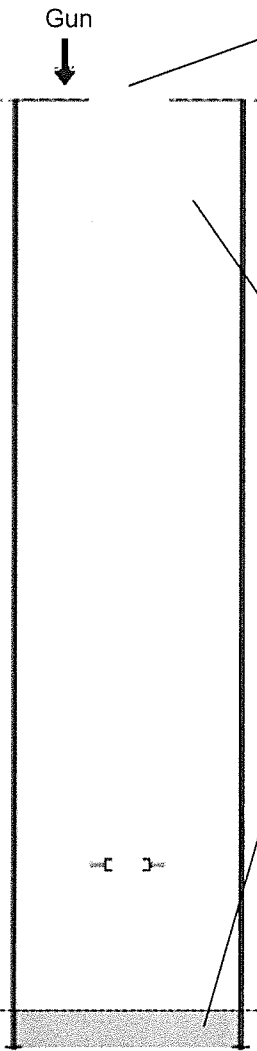
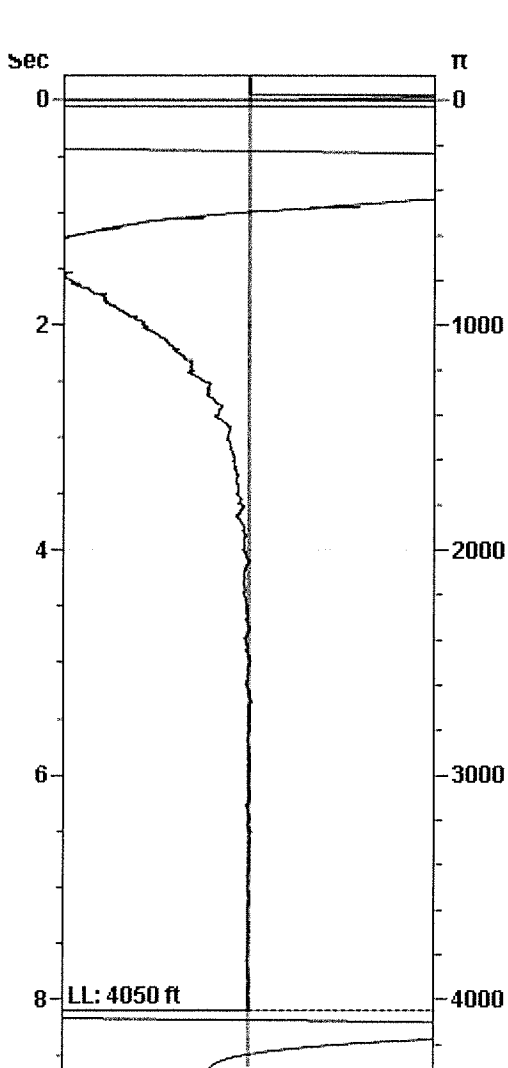
(((ECHOMETER)))

Ladenburger 1-6 08/30/2019
10:25:20AM

WG Unknown

Fluid Above Pump
Liquid Level

171 ft
4050 ft



Production			
Date Entered	08/30/19		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		

Casing Pressure	
Pressure	0.0 psi (g)

Annular Gas Flow	
Gas Flow	*.* Mscf/D

Fluid Properties	
Gas Free Above Pump	171 ft
% Liquid Above Pump	100.00%
% Liquid Below Pump	**

Wellbore Pressures	
PIP	**
PBHP	60.6 psi (g) @ 4220 ft
SBHP	**

Depths	
Pump Intake Depth	0 ft
Formation Depth	4220 ft

Acoustic Velocity

Acoustic Velocity 1000 ft/s
 Joints Per Sec. **
 Joints To Liquid **
 Gas Gravity 0.9884 Air = 1

Entered From Known Acoustic Velocity

Casing Pressure Buildup

No Pressure Acquired

Casing Pressure 0.0 psi (g)
 Buildup 0.0 psi (g)
 Buildup Time 0 sec
 Gas Gravity 0.9884 Air = 1

Comments and Recommendations

Shot down casing
 Changed acoustic speed to 1000 fps. At 1150 fps, it was showing FL
below parts.

Echometer Company
 5001 Ditto Lane
 Wichita Falls, TX 76302
 (940) 767-4334
 info@echometer.com

September 05, 2019

Rich Pancake
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-153-21027-00-00
Ladenburger 1-6
NW/4 Sec.06-01S-35W
Rawlins County, Kansas

Dear Rich Pancake:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/05/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "