KOLAR Document ID: 1471279

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			 AP	Pl No. 1	5				
Name:									
Address 1:			_		Sec Tv	vp S. R East West			
Address 2:			_		Feet from	North / South Line of Section			
City:	State:	Zip: +	_		Feet from	East / West Line of Section			
Contact Person:			Fo	otages	Calculated from Neare	est Outside Section Corner:			
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	I I		•	oved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)	by:			(KCC District Agent's Name)			
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina (Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m:T.D		riugging Completeu.					
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Reco	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were us		•	•			ds used in introducing it into the hole. If			
Plugging Contractor License #		Name:							
Address 1:			Address 2:						
City:			Sta	ate:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _		, s	is.					
			Γ	Em	nployee of Operator or	Operator on above-described well,			
	(Print Name)			'	ipioyee of Operator of	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT T	- 14										
		L&P Ent		Well:	Werts leas	e - Muli	tiple Wei	ls	Ticket	IC.	Г 2347
City, St.	ate:	Paola, K	5.	County:	Dg. Ks.				Date:	9/9	5/2019
Field H	lepi	Terry Ba	illou	S T R;	SW 6-14-21				Service:	P & A	
Downho	ole li	ntormatic	on	Calculated	Slurry	ì		F	roduct	\$32. # 33	#
Hole 5	izei		ln	Weight:	#/ ex					50.00 50.00	5640
Hole Dep	oth:	ft		Water / Sx	gal / sx			Poz			4440
Casing 8	(ze:		In	Yield	ft ³ / sx]		Gel		6.00	605
Casing Dep	oth:		ft	Bbls Ft.:				Cottonseed Hulls			60
ubing Li			in	Depth:	ft						
Der			ft	Annular Volume:	0 bbis						
luut Pack Dep				Excess							
uer Hisplaceme			M	Total Slurry:	0.0 bbls	ł					
zia pinio entre			bbls	Tatal Sacks:	#DIV/01 sx						
TIME HA	ATE	PSI	BBLs	REMARK5	TIME	RATE	PSI	BBLs		REMARE	10,7
				On locations, safety & job meeting				-			
				Werts # 3 app 760' 2 7/8" casing P&A					Werts #2 app 7	'50' 2 7/8" cas	ing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 60/60/6 w/10# hulls,		3.0	400.0	5.0	Mix & pump 21		
	0.5	1,200.0		pressure casing to #1200 & shut in.		0.5	1,200.0		pressure casing to #1200 & shut in.		
	4										
-	+			Werts # I-6 app 750' 2 7/8" casing P&A		1			101-4- # 45	7501 0 710H	
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls.		3.0	400.0	6.0	Werts # 10 app Mix & pump 21		
				pressure casing to #1200 & shut in.		0.5	1,200.0	3.0	pressure casing		
	4					2					
	1			Werts # 4 app 750' 2 7/8" casing P&A							
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,							
	0.5	1,200.0		pressure casing to #1200 & shut in.							*****
+	+		-								
	1			Werts # 1 app 750" 2 7/8" casing P&A							
:	3.0	400.0	5.0	Mix & pump 21 sx 60/60/6 w/10# hulls,							
	0.6	1,200.0		pressure casing to #1200 & shut in.							
2.5	+										
	1										
	+										
	\forall										
	1										
		CREW	Hadri — x	UNIT					UMMARY		uezar eze
Ceinen	an C	247 No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		88		verage P			ELICONO DE LA CONTRACTOR DE LA CONTRACTO	Total Etc	ld
ыно Орега	220					1.75 bpm			Average Pressure Total Fluid 600 psi 30 bbls		
	598 21 Keith Detwiler				The spin			P-11	44 D		
Bode		Alan I		248	1						



CEMENT TRE	ATMEN	IT REP	ORT				1 10 11		
Customer:	L&P Enterprises			Well:	Werts lease - Mul	Ticketi	ICT	Г 2339	
City, State:	Paola, F	(s.		County	Dg. Ks.	Date:		W2019	
Field Rep.	Field Rep. Terry Ballou			STR	SW 6-14-	Service		& A	
		2							
Downhole	Informatio			Calculated	Sturry	0	oduct	95 F #	#
Hole Size:		lm 		Weight:	#/sx	Class A		50.00	3948
	Hole Depth:			Water Sx:	gal/sx				3108
Casing Size:		In .		Yield:	ft" / sax	ft ³ /sx Gel Cottonseed Hulis			423
Casing Depth: Tubing Liner:		ft .		Bbls / Ft.:		Cottons	eed Hulls		40
Depth:		In ft		Depth:	ft				
Tool / Packer:		- R		Annular Volume:	0 bbls		0=11155555====		
Depth:	-	R	1	Excess:					
Displacement:		bbls		Total Slurry:	0.0 bbls				
Application of the said		WANTE		Total Sacks:	#DIV/01 ax				
TIME RATE	PSI	BBLs	'' '' ''' '	0.8	REMA	ARKS	- Antonio	Total	7,51
			On locations, safety	& job meeting					
			Werts #6 app 750' 2 7	9.027				VIII.	
3.0	400.0	5.0	Mix & pump 21 sx 50	/60/6 w/10# hulls.			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	- 100	7
9.5	1,200.0		pressure casing to #	1200 & shut in.					
									111
			On locations, safety	& job meeting					
	-		Werts #8 app 750' 2 7	/8" casing P&A					
3.0	400.0	5.0	Mix & pump 21 sx 60	/50/6 w/10# hulls.					
0.5	1,200.0		pressure casing to #	1200 & shut in.					
			On locations, safety	& job meeting			****		
			Werts #9 app 750' 2 7	/ê" casing P&A					
3,0	400.0	5.0	Mix & pump 21 sx 50.	-		***************************************			
0.6	1,200.0		pressure casing to #	1200 & shut in.	× 1110				
		-							
		1,000	On locations, safety	~	***				
3.0	400.0		Werts #7 app 750° 2 7						
0.8	1,200.0	6.0	Mix & pump 21 sx 50		- SAME A MAR IN				
0.0	1,440.1		pressure casing to #	avo a snut in.					
				·					
				11-11-11-11-11-11-11-11-11-11-11-11-11-					
									over the second
			p-104 105						
						рг			

	CREW			UNIT			SUMMARY	.mspetw. ciwon ?	UMULANI.
Cententer				88	Average R	ate Average	Pressure	Total Flui	d
Porm Operators	Harol	d Bechtle		239	1.75 bpm	n 800	psi	20 bt	ols
Bink +t.		Detwijer		124					
Bulk ≋Z	Bulk ≋2 Alan Mader			248					