KOLAR Document ID: 1471275

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State: Zip: +						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,	, ss.						
(Print Name)	Employee of Operator or Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT	TRE	ATMEN	T REP	ORT	880.00		10				
Cust	omer:	L&P En	terprise	well;	Werts leas	e - Mul	tiple Wei	5	Ticket	IC	T 2347
City, S	States	Paola, H	ໄຮ.	County:		Dg. Ks,			Date:	9/5/2019	
Fick	t Rep:	Rep: Terry Ballou		STR					Services	P&A	
Douv	abolo	informati			12 - 4D	1					
	Size:		In	Calculated				P Class /	roduct	5.2.#	. fi
Hole D			ft	Weight: Water Sx	#/sx gai/sx			Poz		50.00	5640
Gasing	Size:		In	Yield	<u>yar</u> , sx ft ² / sx			Gel Cottonseed Hulls		6.00	605
Casing D	lepth:		ft	Bbls Ft.:							60
Tubing	Liner:		in	Deprin:	ft	1					
	epth:		ft	Annutai Volume:	0 bbis						
Tool Pa				Excess							
u Displace	epth:		ft	Total Slurry:	0.0 bbis						
изрінсеі	ment		bbis	Total Sacks:	WDIV(0) sx						
TIME	RATE	PSI	BBLs	REMARK5	TIME	RATE	PSI	BBLS		Total	10,7
				On locations, safety & job meeting							
				Werts # 3 app 750' 2 7/8" casing P&A					Werts #2 app 7	'50' 2 7/8" cas	ing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 60/60/6 w/10# hulls,		3.0	400.0	5.0	Mix & pump 21	sx 50/50/6 w/	10# hulls,
	0.5	1,200.0		pressure casing to #1200 & shut in.		0.5	1,200.0		pressure casing	y to #1200 & s	hut in.
								_			
				Marte #1.6 and 750' 2 7491 apping 08 5		1.					
	3.0	400.0	6.0	Werts # 1-6 app 750" 2 7/8" casing P&A Mix & pump 21 sx 50/50/6 w/10# hulls,		3.0	400.0	6.0	Werts # 10 app Mix & pump 21		
	0.5	1,200.0		pressure casing to #1200 & shuf in.		0.5	1,200.0	0,0	pressure casing		
	_										
	_			Werts # 4 app 750" 2 7/8" casing P&A							
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/5 w/10# hulls,							
	0.5	1,200.0		pressure casing to #1200 & shut in.							
				······································							
				Werts # 1 app 750' 2 7/8" casing P&A							
	3.0	400.0	6.0	Mix & pump 21 sx 50/50/5 w/10# hulls,							
	0.6	1,200.0		pressure casing to #1200 & shut in.					2		
	-								•		
	China and	Constant of the local division of the local									illerin ees
CREW Cenventer Jim Green		UNIT				SUMMARY					
сын) Бальр бре			ireen d Bechtl	88 e 239		rerage R	ate		Average Pressure Total Fluid 600 psi 30 bbi		
	ator 4:25:		Detwiler		1.75	nqa		600	psi	30 b	DIS
	a 25		Mader	248							



CEMENT TREATMENT REPORT

CEMENT		_		2						
			L&P Enterprises Well: Werts lease - Multiple W		ple Weits	Ticket:	ICT 2339			
City, 5	tate:	Paola, F	(s.	County	Dg. Ks.		Date:	ote: 9/4/2019		
Field	Rep:	Terry B	allou	ou S-T-R. SW 6-14-21		1	Service	P&A		
Downt	note l	nformatio	on	Calculated	Sturry	P	roduct	99 T #	#	
Hole	Size:		In	Weight:	#/=x	Class A		50.00	3948	
Hole De	epth:		ft	Water Sx:	gal/sx	Poz		50.00	3108	
Casing	Size:		In	Yield:	ft ³ /sx	Gel		6.00	423	
Casing De	pth:		ft	Bols / Ft.:		Cottons	eed Hulls		40	
Tubing L	iner:		In	Depth:	ft					
De	pth:		ft	Annular Volumo:	0 isisis				27 11	
Tool / Pac	ker:			Excess:						
De	epth:		R	Total Slurry:	0.0 bbis					
Displacem	ent.		bbla	Total Sacks:	#DIV/01 ex				T. PARAMONE	
					Line of the line o		-	Total	7,51	
TIME R	ATE	PSI	BBLs		REMA	RKS	Sintan of			
				On locations, safety & job meeting						
				Werts #6 app 760' 2 7/8" casing P&A						
	3.0	400.0	5.0	Mix & pump 21 sx 50/60/6 w/10# hulls.			1			
	0.5	1,200.0		pressure casing to #1200 & shut in.						
	_									
				On locations, safety & job meeting						
				Werts #8 app 750' 2 7/8" casing P&A						
	3.0	400.0	5.0	Mix & pump 21 sx 60/50/6 w/10# hulls.						
	0.5	1,200.0		pressure casing to #1200 & shut in.						
				the second se						
	_			On locations, safety & job meeting						
				Werts #9 app 750' 2 7/8" casing P&A						
	3,0	400.0	5.0	Mix & pump 21 sx 50/60/6 w/10# hulls.						
	0.6	1,200.0		pressure casing to #1200 & shut in.						
	-			On locations, safety & job meeting						
				Werts #7 app 760' 2 7/8" casing P&A						
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls.		All and a second second				
	0.6	1,200.0		pressure casing to #1200 & shut in.						
	1				War and the second					
		CREW		UNIT			SUMMARY			
Carrier		Jim G		88	Average Ra		e Pressure	Total Flui	d	
Portigi Opera			d Bechtle		1.75 bpm	800	psi	20 bi	ols	
Butt	and and a second second		Detwiler	124						
Bulk	(#2)	Alan I	Mader	248						

Hurricane Services, Inc. 250 N. Water Wichita, KS 67202