KOLAR Document ID: 1471271

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:				Spot De	scription:					
Address 1:			.		Sec Tw	p S. R East West				
Address 2:					Feet from					
City: State: Zip: +					Feet from East / West Line of Section					
Contact Person:					Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 				
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Commenced: Plugging Completed:						
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water		Casing Re	g Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1: Address					s 2:					
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



		ATMEN							North Artis		
		L&P Ent		Well:	Werts leas	Werts lease - Multiple Wells				IC.	Т 2347
City.	State:	Paola, K	5.	County:	Dg. Ks. SW 6-14-21				Date:	9/5/2019 P & A	
Field	l Rep:	Terry Ba	illou	5 T R;					Services		
Down	nhole l	intormati	on	Calculated	Slurry	ì		Ē	roduct	\$32. # 33	#
Hole	Sizer		In	Weight:	#/ ax			Clacs /		50.00	5640
Hole E	logth:	1 ft		Water Sx.	gal / sx			Poz		50.00 4440	
Casing	Sizer		In	Yield	ft ³ / sx			Gel		6.00	605
Casing E	lepth:		ft	Bbls Ft.:				Cottonseed Hulls			60
Labring			in	Depth:	ft						
	epth:		ft	Annular Volume:	0 bbis	1					
Tool Pa	lepth;			Excess		4					
u Displacei			ft bbls	Total Slurry:	0.0 bbls	4					
ziapineei	meric.		DDFS	Total Sacks:	#DIV/01 sx	}	Y				
TIME	HATE	PSI	BBLs	REMARK5	TIME	RATE	PSI	BBLs		REMARE	10,74
				On locations, safety & job meeting				-			
				Werts # 3 app 760' 2 7/8" casing P&A					Werts #2 app 7	'50' 2 7/8" cas	ing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 60/60/6 w/10# hulls,		3.0	400.0	5.0			
	0.5	1,200.0		pressure casing to #1200 & shut in.		0.5	1,200.0		pressure casing		
	_			- voisil		ļ					
				Werts # I-6 app 750* 2 7/8* casing P&A		1			Werts # 10 app	780' 2 7/8" ca	sing PRA
	3.0	400.0	6.0	Mix & pump 21 sx 50/50/6 w/10# hulls,		3.0	400.0	6.0			
			pressure casing to #1200 & shut in.		0.5	1,200.0		pressure casing to #1200 & shut in.			
-			- 1						1 - 15110 - 151		
				Werts # 4 app 750' 2 7/8" casing P&A		-					
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,							
	0.5	1,200.0		pressure casing to #1200 & shut in.							
	_			Werts # 1 app 750' 2 7/8" casing P&A							
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/5 w/10# hulls,		_					
	0.6	1,200.0		pressure casing to #1200 & shut in.							-X
	\dashv				***************************************						
	\dashv										
		CREW	Machilla A	UNIT				ş	UMMARY		
Cein	Giffer Jim Green			88	A	Average Rate		Average Pressure		Total Fluid	
ome Obc	amp Gorraton Harold Bechtle			e 239	1.75	1.75 bpm			600 psi 30 bbis		
Solic #1: Keith Detwiler Bolic #1: Alan Mader			Detudlo	124							



	000								
CEMENT TR	EATMEN	IT REP	ORT				1 4 4		
Customer	L&P Enterprises			Well:	Well: Werts lease - Multiple Wells			IC.	T 2339
City, State	re: Paola, Ks.			County	Dg. Ks.	Date:		V2019	
Field Rep. Terry Ballou				S.T.R.	SW 6-14-2	Service		& A	
		2	1/2						*****
Downhole	يحبسها			Calculated	Sturry	9.1	oduct	9 : #	#
Hole Size	-	lm		Weight:	#/mx	Class A		50.00	3948
	Hole Depth:		-	Water Sx:	gal / sx	Poz		50.00	3108
Casing Size		In .	1	Yield:	ft"/sx	ft ³ / sx Gel Cottonseed Hull			423
Casing Depth Tubing Liner		ft	-	Bols / Ft.:		Cottons	eed Hulls		40
Depth		ln ft	1	Depth:	ft				
Tool / Packer	-	- IX	-	Annular Volumo:	0 bbls		x=1:1:00.00		
Depth		R		Excess:					
Displacement		bbls	1	Total Slurry:	0.0 bbls				te une uno m
April 19 19 19 19 19 19 19 19 19 19 19 19 19		~~10	1	Total Sacks:	#DIV/01 ax				
TIME RATE	PSI	BBLs	N 6-39		REMA	RKS		Total	7,51
			On locations	, safety & job meeting				- 10.00	
			Werts #6 app	750° 2 7/8" casing P&A				VIII.	
3.0	400.0	5.0	Mix & pump	21 sx 50/60/6 w/10# hulls.			A		
9.5	1,200.0		pressure cas	ing to #1200 & shut in.					
									444
			On locations	, safety & job meeting					
			Werts #8 app	750' 2 7/8" casing P&A		-			
3.0	400.0	5.0	Mix & pump	21 sx 60/50/6 w/10# hulls.					
0.5	1,200.0		pressure cas	ing to #1200 & shut in.			·		
	ļ		On locations	safety & job meeting	· · · · · · · · · · · · · · · · · · ·				
			Werts #9 app	750' 2 7/8" casing P&A					
3,0	400.0	5.0		21 sx 50/60/6 w/10# hulls.		***************************************			
0.6	1,200.0	<u> </u>	pressure cas	ing to #1200 & shut in.					
		-							
		-		safety & job meeting					-
3.0	400.0			750° 2 7/8" casing P&A	- 114/4			(0.00 100))	
0.5	1,200.0	6.0		21 sx 50/50/6 w/10# hulls.					
V.8	1,200.0		pressure cas	ing to #1200 & shut in.					
				U=UECOLDE INCIDE					
						*****	******		
			P-14172						

	CREW			UNIT			SUMMARY	77- 61 -94W - 31W513 21	UT MARKET
Centienter	Cententer: Jim Green			88	Average Ra	te Average	Pressure	Total Flui	d
Point Operator:	Harol	d Bechtle		239	1.76 bpm	800	psi	20 bt	ols
Bulk ≤ C		Detwiler		124					
Bulk ≈Z	Bulk #21 Alan Mader			248		· · · · · · · · · · · · · · · · · · ·			