KOLAR Document ID: 1471268

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -						
Name:								
Address 1:	'	•	Twp S. R East West					
Address 2:		Feet from						
City:	+	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:						
Contact Person:	Footage							
Phone: ( )		□ NE □ NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC <b>District</b> Agent's Name)					
Depth to Top: Bottom: T.D.								
Depth to Top: Bottom:T.D.		g Completed						
Show depth and thickness of all water, oil and gas formations.								
Oil, Gas or Water Records	Casing Record (Su	g Record (Surface, Conductor & Production)						
Formation Content Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If					
Plugging Contractor License #:	Name:							
Address 1:	Address 2:							
City:	State:							
Phone: ( )								
Name of Party Responsible for Plugging Fees:								
State of County,								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



		ATMEN							North Artis			
		L&P Ent		Well:	Werts leas	Werts lease - Multiple Wells			Ticket:	Ticket: ICT 2347		
City.	State:	Paola, K	5.	County:		Dg. Ks.			Date:	9/9	5/2019	
Field	l Rep:	Terry Ba	illou	5 T R;	S	SW 6-14-21			Services	P&A		
Down	nhole l	intormati	on	Calculated	Slurry	ì		Ē	roduct	\$32. <b>#</b> 33	#	
Hole	Sizer	******	In	Weight:	#/sx			Class A		50.00	5640	
Hole E	logth:		ft	Water Sx.	gai / sx ft <sup>3</sup> / sx		Poz			4440		
Casing	Sizer		In	Yield				Gel Cottonseed Hulls		6.00	605	
Casing E	lepth:		ft	Bbls Ft.:							60	
<b>Labring</b>			in	Depth:	ft							
	epth:		ft	Annular Volume:	0 bbis	1						
Tool Pa	lepth;			Excess								
u Displacei			ft bbls	Total Slurry:	0.0 bbls	4						
ziapineei	meric.		DDFS	Total Sacks:	#DIV/01 sx	}	Y					
TIME	HATE	PSI	BBLs	REMARK5	TIME	RATE	PSI	BBLs		REMARE	10,74	
				On locations, safety & job meeting				-				
				Werts # 3 app 760' 2 7/8" casing P&A					Werts #2 app 7	'50' 2 7/8" cas	ing P&A	
	3.0	400.0	5.0	Mix & pump 21 sx 60/60/6 w/10# hulls,		3.0	400.0	5.0				
	0.5	1,200.0		pressure casing to #1200 & shut in.						casing to #1200 & shut in.		
	_			- voisil		ļ						
				Werts # I-6 app 750* 2 7/8* casing P&A		1			Werts # 10 app	780' 2 7/8" ca	sing PRA	
				Mix & pump 21 sx 50/50/6 w/10# hulls,		3.0	400.0	6.0				
0.5 1,200.0 pressure casing				pressure casing to #1200 & shut in.		0.5 1,20	1,200.0	F		asing to #1200 & shut in.		
-			- 1						1 - 15110 - 151			
				Werts # 4 app 750' 2 7/8" casing P&A		-						
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,								
	0.5	1,200.0		pressure casing to #1200 & shut in.								
	_			Werts # 1 app 750' 2 7/8" casing P&A								
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/5 w/10# hulls,		_						
	9.6	1,200.0		pressure casing to #1200 & shut in.							-X	
	$\dashv$				***************************************							
	$\dashv$											
		CREW	Machilla A	UNIT				ş	UMMARY			
Cein	Jim Green			88	Average Rate		Average Pressure		Total Fluid			
ome Obc	(alog	Harol	d Bechtl	e 239	1.75 bpm		600 psi		30 bbls			
Suit #1: Keith Detwiler Built #2: Alan Mader		Detudlo	124									



	000								
CEMENT TR	EATMEN	IT REP	ORT				1 4 4		
Customer	L&P Enterprises			Well:	Well: Werts lease - Multiple Wells			IC.	T 2339
City, State	te: Paola, Ks.			County	Dg. Ks.	Date:		V2019	
Field Rep	Field Rep. Terry Ballou			S.T.R.	SW 6-14-2	Service		& A	
		2	1/2						*****
Downhole	يصبينها			Calculated	Sturry	9.1	oduct	9 : #	#
Hole Size	-	lm		Weight:	#/mx	Class A		50.00	3948
	Hole Depth:		-	Water Sx:	gal / sx	Poz		50.00	3108
Casing Size		In .	1	Yield:	ft³/sx	Gel		6.00	423
Casing Depth Tubing Liner		ft	-	Bols / Ft.:		Cottonseed Hulis			40
Depth		ln ft	1	Depth:	ft				
Tool / Packer	-	- IX	-	Annular Volumo:	0 bbls		x=1:1:00.00		
Depth		R		Excess:					
Displacement		bbls	1	Total Slurry:	0.0 bbls				te une uno m
April 19 19 19 19 19 19 19 19 19 19 19 19 19		~~10	1	Total Sacks:	#DIV/01 ax				
TIME RATE	PSI	BBLs	N G St		REMA	RKS		Total	7,51
			On locations	, safety & job meeting				- 10.00	
			Werts #6 app	750° 2 7/8" casing P&A				VIII.	
3.0	400.0	5.0	Mix & pump	21 sx 50/60/6 w/10# hulls.			A		
9.5	1,200.0		pressure cas	ing to #1200 & shut in.					
									444
			On locations	, safety & job meeting					
			Werts #8 app	750' 2 7/8" casing P&A		-			
3.0	400.0	5.0	Mix & pump	21 sx 60/50/6 w/10# hulls.					
0.5	1,200.0		pressure cas	ing to #1200 & shut in.			·		
	ļ		On locations	safety & job meeting	· · · · · · · · · · · · · · · · · · ·				
			Werts #9 app	750' 2 7/8" casing P&A					
3,0	400.0	5.0		21 sx 50/60/6 w/10# hulls.		***************************************			
0.6	1,200.0	<u> </u>	pressure cas	ing to #1200 & shut in.					
		-							
		-		safety & job meeting					-
3.0	400.0			750° 2 7/8" casing P&A	- 114/4			(0.00 100))	
0.5	1,200.0	6.0		21 sx 50/50/6 w/10# hulls.					
V.8	1,200.0		pressure cas	ing to #1200 & shut in.					
				U=UECOLDE INCIDE					
				·····		*****	******		
			P-141/01						
				***************************************					
	CREW			UNIT			SUMMARY	77- <b>61</b> -34W - 31W513 21	UT MARKET
Centienter	Cententer: Jim Green			88	Average Ra	te Average	Pressure	Total Flui	d
Point Operator:	Harol	d Bechtle		239	1.76 bpm	800	psi	20 bt	ols
Bulk ≤ C		Detwiler		124					
Bulk ≈Z	Bulk 52: Alan Mader			248		· · · · · · · · · · · · · · · · · · ·			