Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34942
Name: Magnum Exploration Kansas, LLC
Address 1: 11181 LIGHT RD.
Address 2:
City: LIPAN State: TX Zip: 76462 + ___
Contact Person: Terry Ballou
Phone: (817) 881-9040

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-045-21672-00-00
Spot Description:
NW - SE - SE - SW Sec. 6 Twp. 14 S. R. 21 ☑ East ☐ West
495 Feet from ☐ North / ☑ South Line of Section
3135 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Douglas
Lease Name: WERTS Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 9/4/2019
Plugging Completed: 9/4/2019

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mix and pump cement with hulls, pressure casing & shut in

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Terry Ballou

State of _____ County, _____ , ss.

_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	L&P Enterprises	Well:	Werts lease - Multiple Wells	Ticket:	ICT 2347
City, State:	Paola, Ks.	County:	Dg. Ks.	Date:	9/5/2019
Field Rep:	Terry Ballou	S-T-R:	SW 6-14-21	Service:	P & A

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	# / sx
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Product	% / #	#
Class A	50.00	5640
Poz	50.00	4440
Gel	6.00	605
Cottonseed Hulls		60
	Total	10,745

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
				On locations, safety & job meeting					
				Werts # 3 app 750' 2 7/8" casing P&A					Werts # 2 app 750' 2 7/8" casing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,		3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,
	0.5	1,200.0		pressure casing to #1200 & shut in.		0.5	1,200.0		pressure casing to #1200 & shut in.
				Werts # I-6 app 750' 2 7/8" casing P&A					Werts # 10 app 750' 2 7/8" casing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,		3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,
	0.5	1,200.0		pressure casing to #1200 & shut in.		0.5	1,200.0		pressure casing to #1200 & shut in.
				Werts # 4 app 750' 2 7/8" casing P&A					
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,					
	0.5	1,200.0		pressure casing to #1200 & shut in.					
				Werts # 1 app 750' 2 7/8" casing P&A					
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls,					
	0.5	1,200.0		pressure casing to #1200 & shut in.					

	CREW	UNIT
Cementer:	Jim Green	88
Pump Operator:	Harold Bechtle	239
Bulk #1:	Keith Detwiler	124
Bulk #2:	Alan Mader	248

SUMMARY		
Average Rate	Average Pressure	Total Fluid
1.75 bpm	600 psi	30 bbls

Hurricane Services, Inc.
250 N. Water
Wichita, KS 67202

CEMENT TREATMENT REPORT

Customer:	L&P Enterprises	Well:	Werts lease - Multiple Wells	Ticket:	ICT 2339
City, State:	Paola, Ks.	County:	Dg. Ks.	Date:	9/4/2019
Field Rep:	Terry Ballou	S-T-R:	SW 6-14-21	Service:	P & A

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	bbls

Calculated Slurry	
Weight:	# / sx
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Bbls / Ft.:	
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Product	% / #	#
Class A	50.00	3948
Poz	50.00	3108
Gel	6.00	423
Cottonseed Hulls		40
	Total	7,519

TIME	RATE	PSI	BBLs	REMARKS
				On locations, safety & job meeting
				Werts #6 app 750' 2 7/8" casing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls.
	0.5	1,200.0		pressure casing to #1200 & shut in.
				On locations, safety & job meeting
				Werts #8 app 750' 2 7/8" casing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls.
	0.5	1,200.0		pressure casing to #1200 & shut in.
				On locations, safety & job meeting
				Werts #9 app 750' 2 7/8" casing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls.
	0.5	1,200.0		pressure casing to #1200 & shut in.
				On locations, safety & job meeting
				Werts #7 app 750' 2 7/8" casing P&A
	3.0	400.0	5.0	Mix & pump 21 sx 50/50/6 w/10# hulls.
	0.5	1,200.0		pressure casing to #1200 & shut in.

	CREW	UNIT
Cementer:	Jim Green	88
Pump Operator:	Harold Bechtle	239
Bulk #1:	Keith Detwiler	124
Bulk #2:	Alan Mader	248

SUMMARY		
Average Rate	Average Pressure	Total Fluid
1.75 bpm	800 psi	20 bbls

Hurricane Services, Inc.
250 N. Water
Wichita, KS 67202