

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

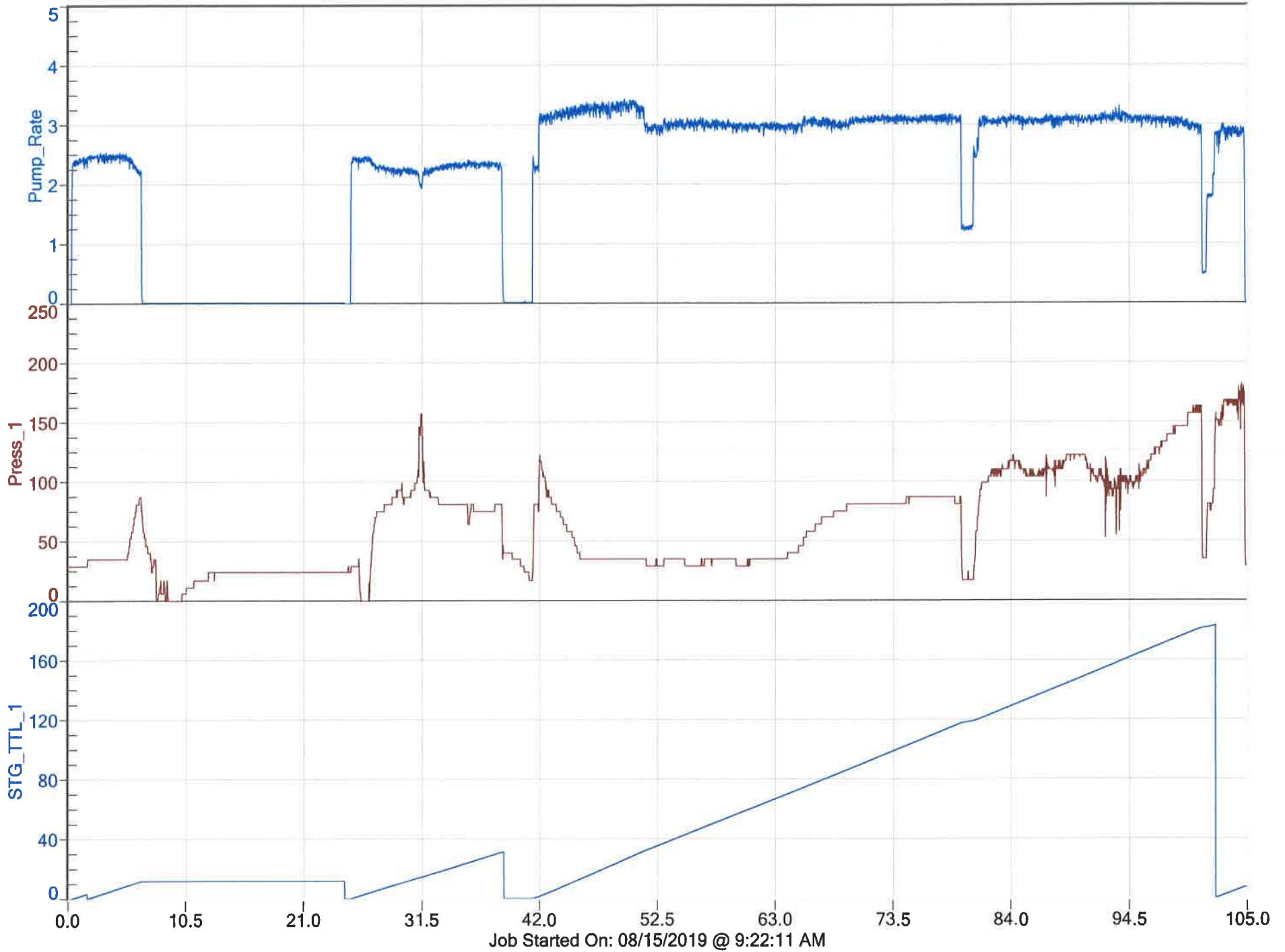


Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

Job Log

Customer:	PetroSantander USA		Cement Pump No.:	38117, 19919 5hrs	Operator TRK No.:	86531 Angel
Address:	11130 E 7 Mile Rd		Ticket #:	1718 19702 L	Bulk TRK No.:	30464 Kirby 14355 Oscar
City, State, Zip:	Garden City, Ks. 67846		Job Type:	Z41 - Plug To Abandon		
Service District:	1718 - Liberal, Ks.		Well Type:	OIL		
Well Name and No.:	W1718-23 SMU # 212		Well Location:	County:	Meade	State: Ks.
Type of Cmt	Sacks	Additives	Truck Loaded On			
60/40 POZ	615	2% TT GEL	30464 Kirby	Front	Back	Back
Premuim Plus	25	NEAT	14355 Oscar	Front	Back	Back
Lead/Tail:	Weight #1 Gal.	CuFt/sk	Water Requirements	CU. FT.	Man Hours / Personnel	
Lead:	13.6	1.48	7.29	910.2	Man Hours:	50
Tail:	14.8	1.34	6.33	33.5	# of Men on Job:	5
Time (am/pm)	Volume (BBLs)	Pumps	Pressure(PSI)	Description of Operation and Materials		
		T C	Tubing Casing			
7:00				On Location		
7:30				Safety Meeting		
8:00 AM				Rig Up		
9:21 AM				Pressure test to 1000psi		
9:30 AM	3	40	90	Pump H2o 40bbl		
10:02	3	162.1	120	Pump 615sx 60/40 Poz @ 13.6#		
11:03	3	5.9	160	Switch to C @ 14.8		
11:25 AM				Circulated Cement To Surface		
				Shut in Well		
				Job Completed		
				Thank You		
Size Hole	Depth	TYPE				
Csg.	5.5"	New / Used	Packer	Depth		
or tbg.	8 5/8"		Retainer	Depth		
Top Plugs	Type		Perfs	CIBP		
Customer Signature:			Basic Representative:	Angel Echevarria		
			Basic Signature:			
			Date of Service:	8/15/2019		

SMU # 212
Basic Energy



PETROSANTANDER (USA) INC.

WELL NAME:	SMU 212	AFE#:	#0905
REPORTED BY:	Gordon Austin	OPERATIONS DATE:	August 12 thru September 12, 2019
OBJECTIVE:	PA	REPORT DAY:	1 thru 4
RTD:	5764'	CSG. SIZE:	5.5" 15.5#
PBTD:	5734'	TBG. SIZE	2.875"
PERFS:	5689'-93'	FORMATION:	Morrow
		Reason to Move In:	<i>Pull TBG and PKR - PA</i>
8/12/2019			
MIRU Ricks rig #2 - CSG TBG 0# - Picked up on TBG and released PKR			
TOH w/ 40 JTS 2.875" OD EUE 8 RD and 5.5" x 2.875" AS1 PKR laying down TBG			
Put 5.5" x 2" LP swadge w/ 2" valve on - RDMO Ricks rig #2			
8/13/2019			
Picked up TBG and hauled to yard - PKR to Sams for reconditioning			
Dug around wellhead and found 13.375" head - Replaced 2" nipple and valve			
Dug 200 bbl work pit			
MIRU Gemini Wireline w/ derrick - TIH and shot 4 holes @ 1306' - RDMO Gemini			
8/15/2019			
MIRU Basic w/ 615 sx 60/40/4 POZ and 185 sx C NEAT and HP w/ 360 bbl fresh water			
KCC Kenny Sullivan on location - Pumped 40 bbl fresh water - 8 bbl began to blow, 20 bbl have full returns			
Pumped 615 sx 60/40/4 POZ and 25 sx C NEAT w/ full returns throughtout job - Circulated 20 bbl cement to pit			
Job complete - RDMO Basic and HP			
8/15/2019			
PSI cut off 5.5" 5' below ground level and capped			
Backfilled around well head and work pit - Dressed up location			