

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

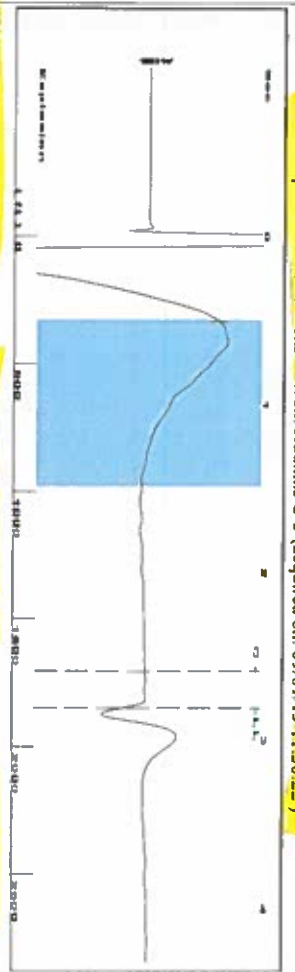
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

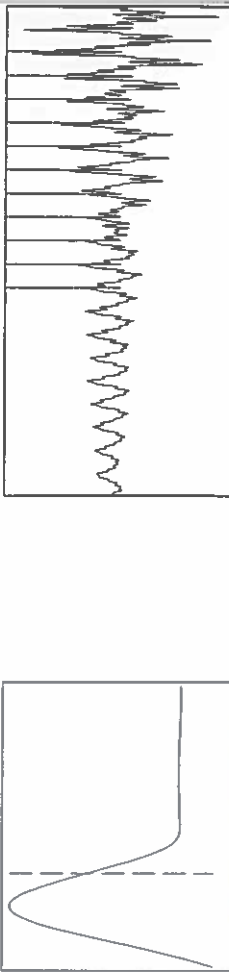
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Liberal TAD Wells Well: Hudkins C-3 (acquired on: 09/01/19 11:50:22)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo 1312.63 ft/s Manual JTS/sec 20.7039  
 Time 2.809 sec  
 Joints 58.3183 Jts  
 Depth 1848.69 ft

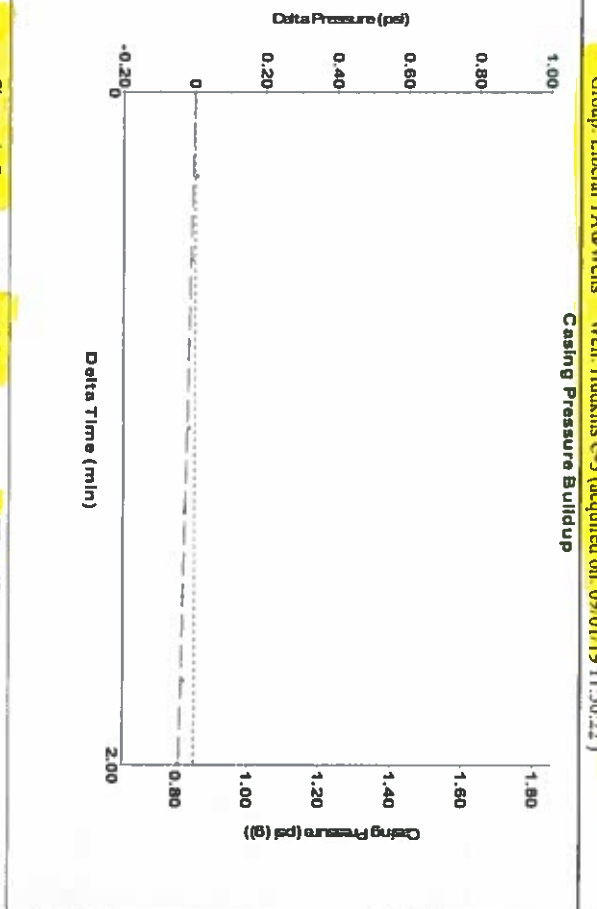


Analysis Method: Automatic

Group: Liberal TAD Wells Well: Hudkins C-3 (acquired on: 09/01/19 11:50:22)

Production Current	Potential	Casing Pressure	Static
Oil --*	--* BBL/D	0.9 psi (g)	Oil Column Height
Water --*	--* BBL/D	-0.042 psi	MD 0 ft
Gas --*	--* Mscf/D	2.00 min	Gas/Liquid Interface Pressure
IPR Method	Vogel	1.5 psi (g)	Liquid Level Depth
PBHP/SBHP	--*		1848.69 ft
Production Efficiency	0.0		Pump Intake Depth
Oil 40 deg:API			6313.00 ft
Water 1.05 Sp.Gr:1120			Formation Depth
Gas 0.67 Sp.Gr:AIR			6435.00 ft
Acoustic Velocity	1316.26 ft/s		Water Column Height
			MD 4586 ft
			Static BHP
			2086.7 psi (g)

Group: Liberal TAD Wells Well: Hudkins C-3 (acquired on: 09/01/19 11:50:22)



Change in Pressure -0.04 psi PT11249  
 Change in Time 2.00 min Range  
 0 - 2 psi



Acoustic Velocity	1316.26 ft/s	Joints counted	48
Joints Per Second	20.7612 Jts/sec	Joints to liquid level	58.3183
Depth to liquid level	1848.69 ft	Filter Width	18.7039
Automatic Collar Count	Yes	Time to 1st Collar	0.28
			22.7039
			2.592

September 10, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-189-20743-00-01  
Hudkins C 3  
SE/4 Sec.24-34S-35W  
Stevens County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by October 08, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by October 08, 2019.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1