KOLAR Document ID: 1471305

Confiden	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of huid disposa in nation offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Name:	Lease Name:	Well #:
Sec TwpS. R East [West County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio G				Gravity
DISPOSITIO	N OF GAS:		METHOD OF			TION:		PRODUCTION INTERVAL:	
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Bottom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Dexxon, Inc.
Well Name	REDWOOD ROYALTY 3
Doc ID	1471305

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	12.75	8.625	32	245	n/a	125	n/a
Production	7.875	5.5	17	4734	n/a	100	n/a

		₹					Service (Order No.
	8			-/ -			26	52
			REI					
	45	7 Yucca Lane • Pratt, Ka	ansas 6	7124 •	620-388-5	676	Date 8/19	9/2019
Company	10.000						Client Order#	1
Billing Address	Jexxon, I	City			St	ate	Zip	W
Lease & Well a	#	Redwood		WD Id Name			Logal Descripti	on (coordinates)
S. 1997	Mathes #	-3	. (.	sant.	Simps	20	29-315	5-7W
County H	SNE	State	Ca	sing Size	5/2		Casing Weight	
Fluid Level (su	irface)	Reading from	Cu	stomer T.D	· .		Excel Wireline	T.D.
Engineer 12		Operator	Op	erator			Unit#	
Product Code	chmeicur	Description		Qty	Unit Price	Contraction of the second	Depth	\$ Amount
	(· 0	10 11		1101		From	To	
	Jonic Ce	ment Bond Loe	2	1644	.30	0	4694	1408.20
				210.1		111 60		
	Log	ging Charge		2199	,30	4674	2500	658.20
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	Dervice	Charge						950,00
	ead and to which we hereby	terms and conditions specified be agree.	low,			SUBTO	ral 73	dai4D
Customer	le de l'	N				DISCOL	JNT - 29	111.40
	are to be paid within the terms fixe	al Terms and Conditions ed by Excel Wireline invoices and should				SUBTO	TAL 44	50.00
interest at the and other fee	e rate of 1.5% per month will be cl es will be added to accounts turne	narged from the date of such invoice. Inte d over to collections.	erest, Attor	ney, Court, Fi	ling		TAX	0.00
by the custor		a well which are beyond the control of E arantee the results of their services and v ce of their services.					H. da	60.00
(3) Should any c customer ag	of Excel Wireline instruments be lo rees to make every reasonable eff	st or damaged in the performance of the fort to recover same, and to reimburse Ex	kcel Wirelin			NET TO	TAL OF 44	90.00
(4) It is further u	nderstood and agreed that all dep	cost of repairing damage to items recover th measurements shall be supervised by		er or its empl	loyees,			
(5) The custome		as shot, were approved. nd authority to order such work on such to per and suitable condition for the perform			which			
(6) No employee	e is authorized to alter the terms of	and a second	iunice of sa					
OPI Print Shop		and the second						

810 E PO Box EUREKA, K (620) 583	x 92 (S 67045	CEM	IENTING & ACID S	SERVICE,	LLC			Ticket I Forema	nt or Acid Fie No. 46 an <u>Kevin 1</u> Eureka	85
Date (Cust. ID #	Leas	e & Well Number		Section	To	wnship	Range	County	State
8-10-19	1286	Math	es #3		29	3	15	7W	HARPER	Ks
Customer			<u> </u>	Safety	Unit #		Driv	/er	Unit #	Driver
	ON, INC	7.		Meeting	104		Alan			
Mailing Address P.O. Bo	× 348			Am	112		Steve	- //).		
City	-	State	Zip Code							
Kie FeR		OK	74071							
Job Type 51/2	Recomp	lete Hole Dep	th		Slurry Vol. 3	2 3	BL	т	ubing	
	/		an 13/		Slurry Wt. 13	, 8 1	ŧ		Drill Pipe	
Casing Depth Casing Size & Wt.:	5/2 17	Cement L	eft in Casing 90 +	1-	Water Gal/SK				Other	
Displacement 73	ris Bbl	Displace	ment PSI 600		Bump Plug to		and an and the second	Е	3PM	
Remarks: SAF	ety Me	eting: 5.	1/2 Recomple	te. B	PAN 51/2 1	7#	CASING	70 3	3230' SERE	W BACK
INto old 5	1/2. Per	RFORAte S	Holes @ 3.	260'.	Rig up th	0.5	1/2 CA	SING	BREAK CIK	culation
w/ 33 Bbl	Fresh	water. Go	sod Fluid k	CetuRr	vs to Su	RFA	rce. N	lixed	100 sks 7.	Hick Set
Cement @	13.84	SAL YICID	1.79 = 32 B.	bl Stu	RRY. WASI	ho	ut Pu	mpfl	Lines. Shut	Lown.
Release PI	lug. D	15place 1	lug w/ 73	.5 B.bl	Fresh u	JAT	er. Fi	NAL +	Pumping PL	essure
			1. Plug @ r			000	CIRC	UlAtion	S @ ALL tim	ies during
Cementing	PRoced	ukes. Job	Complete.	Rig a	lown.					
	-					-				

Code	Qty or Units	Description of Product or Services	Unit Price	Total			
C102	1	Pump Charge	1100.00	1100.00			
C/07	100	Mileage	4.20	420.00			
C 201	100 sks	THICK Set Cement	20.50	2050.00			
C 108 5	5.5 Tons	Tow Mileage 100 miles	1.40	770.00			
C404	1	51/2 Top Rubber Plug	74.00	74.00			
				25			
			Sub TotAL	4414.00			
		THANK You	Less S%	227.60			
		-A- 6.5%	Sales Tax	138.06			
Authoriz	Authorization By Eddie Title Total						

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

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				OFI				Service Ord	der No.
		5	-X/	<i>F1</i>				264	6
			WIRF						
2	45	7 Yucca Lane	Pratt, Kansa	is 67124	• 620-3	38-567	6 Da	ate_ <u>8/10</u>	12019
Company	Dexxon						Cli	ent Order#	1
Billing Address			City			State		Zip	
Lease & Well #	* Mather -	+>		Field Name	9		Le	gal Description	(coordinates)
County	marges 1	State		Casing Siz	e 1/		Ca	sing Weight	5-16
Fluid Level (su	Irface)	Reading from	as	Customer	Sh.		Ex	cel Wireline T.D	
Engineer	1400	Operator /		Operator			Un		
10.	Schneicher	M.S	parks	Operator			1.	02	
Product Code		Description	V	Qty	Unit P	rice	D From	epth To	\$ Amount
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	Service	Charge							980.(X)
	Al second	1		12 12					
Received the ab which we have r	ove service according to the ead and to which we hereby	e terms and condition agree.	s specified below,			SI	UBTOTAL	237	000
Customer	lehie Bary	ey				D	ISCOUNT	- 27	0.00
(1) All accounts	Gene are to be paid within the terms fix	ral Terms and Conditi		terms not be c	bserved	SI	UBTOTAL	205	200
interest at the and other fee	e rate of 1.5% per month will be c s will be added to accounts turne	harged from the date of s ed over to collections.	such invoice. Interest,	Attorney, Cour	, Filing	51		and	100
by the custor	he uncertain conditions existing ir ner that Excel Wireline cannot gu	arantee the results of the	the control of Excel V ir services and will not	Vireline, it is un be held respo	derstood hsible for		TAX	the cont	
(3) Should any o customer agr	roperty damage in the performar of Excel Wireline instruments be lo rees to make every reasonable effectively and the second second second second second second second second second second second second second second second second second sec	ost or damaged in the per fort to recover same, and	to reimburse Excel W			NE	ET TOTAL	\$ 2051	. 60
the items whi	ich cannot be recovered or for the	e cost of repairing damag	e to items recovered.						

- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement. OPI Print Shop