

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	08/09/2019
<b>INVOICE NUMBER</b>			
<b>93026376</b>			

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 125 n market ste 1710  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME CRUMRINE 1-4  
 O LOCATION  
 B COUNTY THOMAS  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41186263			Net - 30 days	09/08/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/07/2019 to 08/07/2019</i>				
0041186268				
171818004A Cement-New Well Casing/Pi 08/07/2019 PLUG TO ABANDON				
60/40 Poz	240.00	SK	7.44	1,785.60 T
Celloflake	43.00	LB	1.28	55.04 T
Cement Gel	414.00	LB	0.16	66.24 T
Wooden Cement Plug, 8 5/8"	1.00	EA	51.20	51.20
Light Vehicle Mileage	100.00	MI	1.65	165.00
Heavy Equipment Mileage	200.00	MI	2.80	560.00
Ton Mileage	1,035.00	MI	1.05	1,086.75
Blending & Mixing Service Charge	240.00	SK	0.49	117.60
Depth Charge, 2001'-3000'	1.00	HR	630.00	630.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00
Add'l Discount Per Agreement	1.00	EA	1,050.00	1,050.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,647.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	152.55
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,799.98
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

JMH:60



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 18004 A

4-85-36W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 8/7/2019	DISTRICT: Prgatt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: V91 Energy, Inc	LEASE: Crumrine	WELL NO. 1-4					
ADDRESS:	COUNTY: Thomas	STATE: KS					
CITY:	STATE:	SERVICE CREW: D Grin, Bier, Dissz					
AUTHORIZED BY:	JOB TYPE: 2421 PTA						

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19843	3 1/4						8/6	PM	11:45
21010	7/4						8/7	AM	5:00
							8/7	AM	5:45
							8/7	AM	9:00
							8/7	AM	9:30
						MILES FROM STATION TO WELL	244		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
BC132	60/40 Poz	SK	240		5,580.00	
CC102	Cellophane	LB	43		172.00	
CC200	Cement Gel	LB	414		207.00	
CF153	Wooden Cement Plus	ED	1		160.00	
ME101	Light Vehicle Mileage	MI	100		500.00	
ME102	Heavy Equipment Mileage	MI	200		1,600.00	
TM	Ton Mileage	MI	1035		3,105.00	
CE240	Blending & mixing Service Charge	SK	240		336.00	
CC3	Depan Charge, 2001-3,000	HR	1		1,800.00	
BE143	Service Supervisor Charge	ED	1		75.00	
BE144	Driver Charge	EA	3		105.00	
					SUB TOTAL	13,640.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,647.43

Discounted *[Signature]*

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer V91 Energy, Inc.	Lease No.	Date 8/7/2019	
Lease Crumrine	Well # 1-4		
Field Order # 18004	Station P1921115	Casing	Depth
Type Job 242/PTA	Formation	County Thomas	State KS
		Legal Description 4-85-36W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush W91K, mud	Gas Volume		Total Load

Customer Representative Picky	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	92911	33708	19843	19960	21010					
Driver Names	Darin	Brett	Brett	Disz	Disz					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
5:00pm					ON LOCATION / Safety meeting
					240 SK 60/40 P02 2% Gel 1/4 HCF
					14.8 pps, 1.21 vol, 5.18 wgr
					2890.50SK
5:45pm	200		8	4	Pump 8 wgr
	200		11	4	mix 50SK
	200		35	4	Displace 3 wgr & 32 mud
					1925' - 100SK
	200		8	4	Pump 8 wgr
	200		21	4	mix 100SK
	200		15	4	Displace 3 wgr & 15 mud
					335' - 50SK
	100				Pump 3 bbbs wgr
	100				mix 50SK
	100				Displace 1 wgr
	0				40' - 10SK
	0				RT - 30SK
9:00am					Job complete / Darin & crew



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	07/31/2019
INVOICE NUMBER			
93021210			

Pratt (620) 672-1201  
 B VAL ENERGY  
 L 125 n market ste 1710  
 L WICHITA  
 T KS US 67202  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME CRUMRINE 1-4  
 O LOCATION  
 B COUNTY THOMAS  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT

9208

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41185292			Net - 30 days	08/30/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/30/2019 to 07/30/2019</i>				
0041185292				
171818158A <u>Cement-New Well Casing/Pi</u> 07/30/2019				
<u>SURFACE CASING</u>				
60/40 Poz	170.00	SK	7.44	1,264.80 T
Calcium Chloride	441.00	LB	0.32	141.12 T
Celloflake	43.00	LB	1.28	55.04 T
Light Vehicle Mileage	100.00	MI	1.65	165.00
Heavy Equipment Mileage	200.00	MI	2.80	560.00
Ton Mileage	735.00	MI	1.05	771.75
Blending & Mixing Service Charge	170.00	SK	0.49	83.30
Depth Charge, 0'-1000'	1.00	HR	420.00	420.00
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	3.00	EA	35.00	105.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,641.01
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	116.88
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,757.89
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

*Ray*



**BASIC** SM  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

*TMH-38*

FIELD SERVICE TICKET  
1718 18158 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <i>7-30-19</i> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>VAL ENERGY INC.</i>		LEASE <i>CRUMRINE</i>			WELL NO. <i>1-4</i>				
ADDRESS _____		COUNTY <i>THOMAS</i>		STATE <i>Ks.</i>					
CITY _____ STATE _____		SERVICE CREW <i>LESLEY, DIAZ (PRAT), DIAZ (F.M.)</i>							
AUTHORIZED BY _____		JOB TYPE: <i>242 8 5/8" S.P.</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>7-30-19</i>	DATE	AM-PM	TIME
<i>87462 Fort Morgan Pump 2</i>									<i>12:00</i>
<i>84982/19862 2</i>									<i>6:00</i>
									<i>7:00</i>
									<i>9:00</i>
									<i>9:30</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>BC 132</i>	<i>100/40 POZ</i>	<i>SK</i>	<i>170</i>		<i>3,952.50</i>
<i>CC 109</i>	<i>CALCIUM CHLORIDE</i>	<i>lb</i>	<i>441</i>		<i>441.00</i>
<i>CC 102</i>	<i>CELL FLAKE</i>	<i>lb</i>	<i>43</i>		<i>172.00</i>
<i>ME 101</i>	<i>LIGHT VEHICLE MILEAGE</i>	<i>MI</i>	<i>100</i>		<i>500.00</i>
<i>ME 102</i>	<i>HEAVY EQUIPMENT MILEAGE</i>	<i>MI</i>	<i>200</i>		<i>1,600.00</i>
<i>TM</i>	<i>TON MILEAGE</i>	<i>MI</i>	<i>735</i>		<i>2,205.00</i>
<i>CE 240</i>	<i>BLENDED SERVICE CHARGE</i>	<i>SK</i>	<i>170</i>		<i>238.00</i>
<i>CC 1</i>	<i>DEPTH CHARGE 0-1000</i>	<i>HR</i>	<i>1</i>		<i>1,200.00</i>
<i>BE 143</i>	<i>SERVICE SUPERVISOR</i>	<i>EA</i>	<i>1</i>		<i>75.00</i>
<i>BE 144</i>	<i>DRIVER CHARGE</i>	<i>EA</i>	<i>3</i>		<i>105.00</i>

SUB TOTAL *10,488.50*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		<i>3,641.01</i>	

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>VAL ENERGY</i>	Lease No.	Date <i>7-30-19</i>
Lease <i>CRUMRINE</i>	Well # <i>1-4</i>	
Field Order # <i>10158</i>	Station <i>PRATT, Ks.</i>	Casing <i>8 5/8"</i>
	Depth	County <i>THOMAS</i>
Type Job <i>242 8 5/8" S.P.</i>	Formation	Legal Description <i>4-85-36W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size <i>2 7/8"</i>	Shots/Ft <i>200SK</i>		Acid <i>60/40 PO2</i>		RATE	PRESS	ISIP
Depth <i>286'</i>	Depth	From	To	Pre Pad <i>@ 1.21 CUFT</i>		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>S.V.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>2100'</i>	Packer Depth	From	To	Flush <i>17 BBL</i>		Gas Volume		Total Load

Customer Representative <i>RICKEY</i>	Station Manager <i>J.W.</i>	Treater <i>K. LESLEY</i>
Service Units <i>96817 27462</i>	<i>84980 198162</i>	
Driver Names <i>LESLEY DIAZ(F.M)</i>	<i>DIAZ-PRATT</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>6:15PM</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>6:20PM</i>					<i>HOOK UP TO 8 5/8" x 2 7/8" CSG.</i>
<i>7:55PM</i>	<i>100</i>		<i>5</i>	<i>5</i>	<i>H2O AHEAD</i>
<i>8:00PM</i>	<i>50</i>		<i>43</i>	<i>5</i>	<i>MIX 200SKS 60/40 PO2 @ 14.8 PPG</i>
<i>8:10PM</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>START DISPLACEMENT</i>
<i>8:13PM</i>	<i>100</i>		<i>15</i>	<i>3</i>	<i>SLOW RATE</i>
<i>8:15PM</i>	<i>125</i>		<i>17</i>	<i>3</i>	<i>CMT. @ DESIRED DEPTH</i>
					<i>CIRC. THRU JOB</i>
					<i>CIRC. 10 BBL TO PIT</i>

*JOB COMPLETE*  
*THANKS -*  
*KEVEN LESLEY*