#### KOLAR Document ID: 1471596

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size	Setting Depth	Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:								
Address 1:	Address 2:								
City:	State: Zip: +								
Phone: ( )									
Name of Party Responsible for Plugging Fees:									
State of County,	, SS.								
(Print Name)	Employee of Operator or Operator on above-described well,								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically



x

L 125 n market ste 1710 L WICHITA

KS US 67202 T O ATTN: ACCOUNTS

Pratt

B VAL ENERGY

5M	PAGE	CUST NO	YARD #	INVOICE DATE					
SIC	1 of 1	1004409	1718	08/09/2019					
SERVICES		INVOICE	E NUMBER						
	93026376								
(020) 0/2-1201	J LEASE O LOCATI		JMRINE 1-4						
ste 1710	COUNTY	и тно	MAS						
	S STATE	KS							
202			nent-New W	ell Casing/Pi					
ACCOUNTS PAYABLE	E JOB CO	ONTACT							

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ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41186263	en en el composition de la composition				Net - 30 days	09/08/2019
	1		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 08/07/2019 to	08/07/2019		м		
0041186268						
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171818004A Cer PLUG TO ABAND	ment-New Well Casing DON	/Pi 08/07/2019	22			
60/40 Poz			240.00	SK	7.44	1,785.60
Celloflake	J		43.00	LB	1.28	55.04
Cement Gel			414.00	LB	0.16	66.24
Wooden Cement	Plug, 8 5/8"		1.00	EA	51.20	51.
Light Vehicle Mile	eage		100.00	MI	1.65	
Heavy Equipment	Mileage		200.00		2.80	
Ton Mileage			1,035.00		1.05	
Blending & Mixing			240.00		0.49	
Depth Charge, 20			1.00		630.00	
Service Superviso	or Charge		1.00		75.00	24 1000
Driver Charge	200 W		3.00		35.00	
Add'I Discount Pe	er Agreement		1.00	EA	1,050.00-	1,050.0
11. <sub>12</sub>						
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د. در دروند در <sup>یک</sup> رد در در						
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PLEASE REMIT	TO: SI	END OTHER CORRES	PONDENCE TO	0:	GIIB TOTAT	3,647.4
	SERVICES, LF BA	ASIC ENERGY SERV	ICES,LP		SUB TOTAL	
PO BOX 841903 DALLAS, TX 752	8 80	D1 CHERRY ST, ST DRT WORTH, TX 76	E 2100		TAX OICE TOTAL	152.5 3,799.9
			i			
and the second						

BASIC BRESSURE PUMPING & WIRELINE	1718 18004 A					
DATE OF 8/7/2019DISTRICT Prgzziks	NEW SOLD PROD INJ WDW CUSTOMER WELL WELL ORDER NO.:					
CUSTOMER V91 Enersy, Inc	LEASE Crompine WELL NO. 1-4					
ADDRESS	COUNTY Thomas STATE KS					
CITY STATE	SERVICE CREW DGrin, BIEFF, Disz					
AUTHORIZED BY	JOB TYPE: Z42/PTA					
	EQUIPMENT# HRS TRUCK CALLED					
19843 314	ARRIVED AT JOB 8/7 AM 5.00					
21010 3/4	START OPERATION 817 AM 5:45					
	FINISH OPERATION 8/7 AM 9:00					
	RELEASED 817 PM 9:30					
	MILES FROM STATION TO WELL 244					

Nr. a

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Man Man Man Man Signed: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERV	ICES USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	T
BC 132	60140 PO2	1	SK	240			3,580	as
CC102	Cellofiske	1	LB	43			172	00
CC 200	Cemen Gel		LB	414			207	00
CF153	Wooden Cement Plus		Ep	1			160	00
MEIOI	Light Vehicle Milegse		MI	100	C		500	00
MEIOZ	Hervy Egurpment Milesse		mI	200			1,600	00
TM	Ton M, 1-950		MI	1035		1211	3,105	00
CEZHO	Blending & Mixing Service	charse	SK	240			336	00
CC3	Depth Charse, 2001-3,00	0	HR	)			1,800	00
BE143	Service Superverser Charse		ED	1			75	00
BE144	Drive, Chaise		EA	3		-	105	00
								1
							and the second	
								110
								14 E.
СН	EMICAL / ACID DATA:				SUB TOT	AL	13,640	00
		SERVICE & EQUIP	MENT	%TA	X ON \$			
		MATERIALS			X ON \$			1.10
				D	iscourtof	AL	3647	43
					,4	h		
					all			
SERVICE REPRESENTATIV		BY CUSTOMER AND R		DBY: MG	Mage			
			(WELL O	WNER OPERAT	OR CONTRACTOR	OR A	AGENT)	

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

1



# TREATMENT REPORT

Customer	Enersy		nc .			ease No.					Date	0	1	1		
Lease	Umri	1			Well # / - 4								1/1	20	2) 9	
Field Order #	Station		rszz	1100		/		Casing	Depti	٦ .	County	17)	homa	5	Sta	1
True Leb	242/	PI		11.5	8				Formation	1	1		Legal De	escription	4 - 2	85-36
PIPE	DATA		PERF		TING	DATA		FLUID	USED		-	TREA	<b>IMENT</b>			
Casing Size	Tubing Si	ze	Shots/F	't			Ac	id			RATE	PRE	SS	ISIP		
Depth	Depth		From		То		Pre	e Pad		Max				5 Min.		
Volume	Volume		From		То		Pa	d	i.	Min	9 9			10 Min.		
Max Press	Max Pres		From		То	-	Fra	ac	a - 11	Avg		121	a. 9	15 Min.		
Well Connectio		ongestine.	From		То					HHP Used		8		Annulus		ure
Plug Depth	Packer De	epth	From		То			ish WSK	r, muz	Gas Volur				Total Lo	ad	
Customer Rep	0.11		chy	10		Station	Mar	ager Ju	Stin Wes	terman	Trea	iter D	grin	Fren	Klin	
Service Units	12911		3708	198	43	1990	0	21010								
Names	Casing		e m	Brer	7	D152		P192								
Time	Pressure		essure	Bbls	s. Pum	ped		Rate	-	2		Servi	ce Log			
5:00pm					1		_		onto	ocg Jich	15	s Per	mer	etins		
									2405	K bo	140	Puz	2%			CF
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					_				1091	C						
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5:45pm	200				8			4	Pumps		-			-		
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	200				21			4	Pump 8 m.y loo						and	2
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9:00Am										JUD						
102//		av	61 . 0		lov s	0612 .	Dr	Att KC	57124-861	2 . 1620	1 670	120	1 . Eav	(620)	670	5000

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

	PAGE	CU	JST N	y A	ARD #	INVOICE	DATE
	1 of 1	10	0440	9	1718	07/31/2	019
ENERGY SERVICES			INV	OICE N	UMBER		
			9	93021	210		
VAL ENERGY     E       125 n market ste 1710     S       WICHITA     I       KS US     67202	D LOCATI COUNTY S STATE	ION Z ESCRIP		THOMAS KS Cement	c-New We	ell Casing,	/Pi
ATTN: ACCOUNTS PAYABLE	- 002 00		:	2,	ZOB		
JOB # EQUIPMENT # PURCHA	SE ORDER	NO.		TE	RMS	DUE DA	ATE
41185292				Net -	30 days	08/30/2	2019
	QTY	2	U of	UNIT	PRICE	INVOICE 2	INDOMA
or Service Dates: 07/30/2019 to 07/30/2019			м				
041185292							
171818158A Cement-New Well Casing/Pi 07/30/2019 SURFACE CASING	9	0. 				e e	
60/40 Poz	1	170.00 \$	sк		7.44	1	,264.80
Calcium Chloride		141.00 L	LB		0.32		141.12
Celloflake Light Vehicle Mileage	1		LB MI		1.28 1.65		55.04 165.
Heavy Equipment Mileage			мі		2.80		560.
Ton Mileage			MI SK		1.05 0.49		771. 83.
Blending & Mixing Service Charge Depth Charge, 0'-1000'	'	a	HR		420.00		420.
Service Supervisor Charge		1.00 E	1		75.00		75. 105.
Driver Charge	1.4	3.00 E	EA		35.00		105.
<ul> <li>All Topological Action (Construction)</li> <li>All Topological Action (Construction)</li> </ul>							
		100 1					
		* 4 . 6 % - *	, ,				
PLEASE REMIT TO: SEND OTHER CORF	RESPONDEN	CE IO:		SUB TO	PAT.	3.	641.0



CLOUD LITHO - Abileno, TX

# 10244 NE Hwy. 61 TMH - 38 P.O. Box 8613 Pratt. Kong Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET 1718 18158 A

PRESSU	RE PUMPII	NG & WIRELINE					DATE TICKET NO				
DATE OF 7-30-1	9 1	DISTRICT			NEW K	VELL	PROD INJ WDW CUSTOMER ORDER NO.:				
CUSTOMER //Ad	LE	NERGY INC.	1		LEASE C	RUM	RINE WELL NO. /-4				
ADDRESS		J			COUNTY THOMAS STATE RS.						
CITY		STATE			SERVICE CREW LESLEY, DIAZ (PRATT), DIAZA						
AUTHORIZED BY					JOB TYPE: 242 85/8 5, P.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 7-30-19 PM 12:00				
27462 FORTI	IORE	AN PUMP 2				-	ARRIVED AT JOB				
84980/19862	à					5	START OPERATION				
			-				FINISH OPERATION				
							RELEASED PM 9:30				
							MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract/for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: Mell

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
RC132	Intun POZ	SK	170		3952 50
CCID9	CALCIUM CHIDRIDE	16	441	•	44100
CCIDZ	CEUFLARE	Ib	43		17200
MEIDI	LIGHT VEHICLE MILEAPE	MI	- 100		50000
MEIOZ	HEAVIN EQUIPMENT MILEAGE	MI	200		1,60000
TM	TONMILEAGE	MI	735		2,20500
CE 240	BLENDING SERVICE CHARGE	SK	170		23800
CCI	DEPTH CHARGE, O-1000	HR	/		1,200,00
BE 143.	SERVICE SUPERVISOR	EA	/		7500
BE144	DRIVER CHARGE	EA	3		10500
					a la construcción de la construcción
			Sec. Constraints		
					1
CH	EMICAL / ACID DATA:			SUB TOTA	10400
	SERVICE & EQUIP		%TA	X ON \$	10, ne
	MATERIALS			X ON \$	1
				TOTA	Contraction of
				/	3.641-
	$\sim 1$		11		
SERVICE	THE ABOVE MATERIAL AND SERV	ICE	X M-	0111	
REPRESENTATIN		ECEIVER	DBY: M	ally	
FIELD SERVICE	ORDER NO.	WELL O	WNER OPERAT	OR CONTRACTOR (	DR AGENT)



# TREATMENT REPORT

Customer	AL EN	IERG	U		ease No	<b>)</b> .				Date				-					
Lease CR	UMRIN	IE		N	/ell #	1-	4				1	-3	0-19	1					
Field Order #	Station	PR	ATT,	KS	4 A - 2		Casing	5/8" Dept	h	Coun	ty	HOMA	15 S	tate Ks					
Type Job	242	85/8	15.	P.	1			Formatio	n	a.		Legal D	escription	Blow					
PIPE	E DATA	PEF	FORA	TING	DATA		FLUI	USED			TREA	EATMENT RESUME							
Casing Size	Tubing Siz	e Shots	′Ft	20	OSK	Ac	aor	10 P02		RATE PRESS ISIP						RATE PRESS			
Depth A&C	Depth	From		То		Pre	e Pada	,21CUFT	Max				5 Min.						
Volume	Volume	From		То		Pa			Min				10 Min.						
Max Press	Max Press	From		То		Fra	ac		Avg				15 Min.						
Well Connectio		From		То					HHP Use				Annulus Pres	sure					
Plug Depth	Packer De	From		То			ish 17	BBL	Gas Volu				Total Load						
Customer Rep	resentative	KICKE	55		Statio	on Mar	nager J	, W,		Tre	ater	K.LE	SLEY						
Service Units	96817	274/00	Ž		84	920	19810	2											
Names	LESLEY	DIAZ	F.M)		DIF	2-	-PRA	TT											
Time	Casing Pressure	Pressure	Bbl	s. Pum	ped		Rate	_			Serv	ice Log							
e:15PM			-					ON	LOCATION - SAFETY MEETING										
0:20Pm			-	_				1-1001	100K UP 70 8-18 × 24 + CSG.										
7:55PM	100	•		5			5	1100	HOO AHEAD										
8:00m	50		-	43			5	MIX 200 5K5 W/40Y02 (2) 14.8PT											
B. DIM	100			0		~	5	STA	START DISPLACEMENT										
BIBMI	100			15		~	3	500	SLOW KATE										
9,15pm	125			/ /		~	3	CMT	. a L	JES	IKE	DD	EPIH	1000 - 1000					
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