KOLAR Document ID: 1471664

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Address 1:	OPERATOR: License#					API No. 15-			
Sec. Tey. S.R. E W. Address 1:	Name:				Spot Description:				
State Zip:									
State Zip:						feet from N / S Line of Section			
Contact Person:									
Promes (GPS Location: Lat:, Long:				
Lease Name:									
Well Type: (Peeks one O o Gas O o WSW Other:									
SWD Parmit #:						Well Type: (check one) Oil Gas OG WSW Other:			
Size						☐ SWD Permit #:			
Size Conductor Surface Production Intermediate Liner Tubing)								
Size Setting Depth Setting					Spud Date:		Date Shut-In:		
Setting Depth Amount of Cement Top of Cement		Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Amount of Cement	Size								
Top of Cement Bottom of	Setting Depth								
Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement								
Casing Fluid Level from Surface:	Top of Cement								
Casing Squeeze(s):	Bottom of Cement								
Casing Squeeze(s):	Casing Fluid Lavel from Su	urfaco:	How F	Octorminad?	1		D	ato:	
Do you have a valid Oil & Gas Lease?									
Depth and Type:	(top	o) (bottom)	_		(top)	(bottom)			
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Do you have a valid Oil & C	Gas Lease? Yes	No						
Type Completion: ALT. I Depth of: DV Tool: w/ sacks of cement Port Collar: w/ sack of cement Packer Type: Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval to Feet or Open Hole Interval to Feet Perforation Interval Top Fe	Depth and Type: 🔲 Junk	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):		
Packer Type:									
Geological Date: Formation Name Formation Top Formation Base Completion Information At:							(******)		
Formation Name Formation Top Formation Base Completion Information At:	Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:			
At:	Geological Date:								
At:	Formation Name	Formation	Top Formation Base			Completion In	nformation		
At:	·								
Submitted Electronically Do NOT Write in This						tion Interval to Feet or Open Hole Interval to Feet			
Submitted Electronically Do NOT Write in This									
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	IINDED DENALTV OF DE	D IIIDV I UEDEDV ATTI	ECT TUAT TUE INICADA	MATION CO	NITAINED HEE	EIN ICTUIE AND COD	DECTTO THE DECT	DE MA INIUMI EDGE	
Space - KCC USE ONLY Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933			Submi	tted Ele	ctronicall	y			
Space - KCC USE ONLY Review Completed by: Comments: TA Approved: Yes Denied Date: Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933									
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Review Completed by: Comments: TA Approved:						Date Plugged:	Date Repaired: Date	e Put Back in Service:	
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Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	Review Completed by:			Comr	nents:				
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933	TA Approved: Yes	Denied Date:							
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933			Mail to the Ap	propriate	KCC Conserv	ation Office:			
	Thomas Paper Dates Note Date Date Date Dates	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suit			ty, KS 67801	Phone 620.682.7933		
		<u></u>	KCC District Office #2 - 3450 N Rock Road						

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

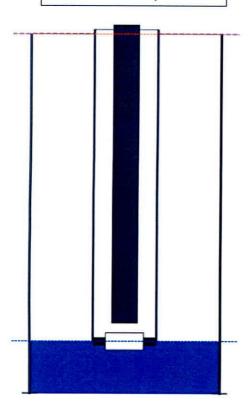
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Maddy #1 04/09/2019 12:33:45PM



Producing Shot Manual Input



Manually Entered Production

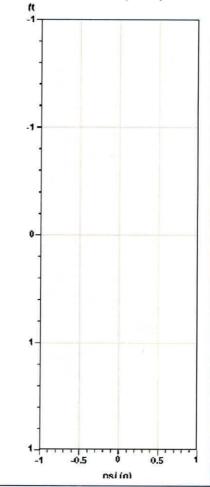
Liquid Level Percent Liquid

904 ft 100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft TVD

Static Liquid Level *.* ft MD Oil Column Height *.* ft MD Water Column Height

Pressure Profile (TVD)



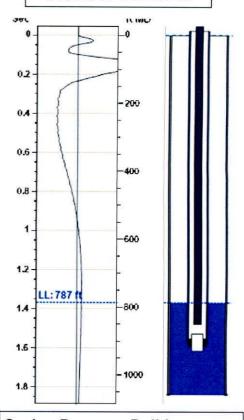
Well Test

Oil Water *.* BBL/D *.* BBL/D

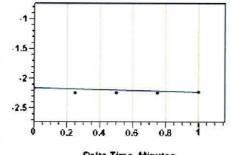
Comments and Recommendations

down - Acoustic Test

Static Shot 04/09/2019 12:33:45PM



Casing Pressure Buildup



Delta Time, Minutes

Casing Pressure Buildup **Buildup Time** Gas Gravity

-2.2 psi (g) -0.1 psi (g) 1 min 0 sec

Casing Pressure

Pressure

-2.2 psi (g)

Annular Gas Flow

Gas Flow

. Mscf/D

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

September 16, 2019

Mindy Wooten Trek AEC, LLC 200 W DOUGLAS, SUITE 101 WICHITA, KS 67202-3001

Re: Temporary Abandonment API 15-163-21806-00-02 MADDY WSW 1 NE/4 Sec.15-08S-18W Rooks County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/16/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/16/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "