

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Service Order No.

2482

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 4/29/2019

Company <i>Jody Oil</i>			Client Order# <i>OW</i>		
Billing Address		City	State	Zip	
Lease & Well # <i>Jack # 1</i>		Field Name		Legal Description (coordinates)	
County <i>Harper</i>	State <i>Kansas</i>	Casing Size <i>5 1/2</i>		Casing Weight	
Fluid Level (surface) <i>1200</i>	Reading from	Customer T.D.		Excel Wireline T.D.	
Engineer <i>N. Schneider</i>	Operator <i>K. Schneider</i>	Operator		Unit# <i>02</i>	

Product Code	Description	Qty	Unit Price	Depth		\$ Amount
				From	To	
	<i>5 1/2 CTBP</i>					<i>800.00</i>
	<i>Setting Charge @ 4300</i>	<i>4300</i>	<i>.25</i>	<i>0</i>	<i>4300</i>	<i>1075.00</i>
	<i>5 1/2 CTBP</i>					<i>800.00</i>
	<i>Setting Charge @ 2800</i>	<i>2800</i>	<i>1.00</i>	<i>0</i>	<i>2800</i>	<i>1000.00</i>
	<i>Service Charge</i>					<i>950.00</i>

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

SUBTOTAL	<i>4625.00</i>
DISCOUNT	<i>-1125.00</i>
SUBTOTAL	<i>3500.00</i>
TAX	<i>227.50</i>
NET TOTAL	<i>\$ 3727.50</i>

# QUALITY WELL SERVICE, INC.

7174

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	7-9-19	Sec.	19	Twp.	31	Range	8	County	Harper	State	Ks	On Location		Finish		
Lease	Jack	Well No.	1	Location												
Contractor	Quality Well Service							Owner								
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size								T.D.								
Csg.	5.5							Depth								
Tbg. Size								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Meas Line								Displace								
EQUIPMENT								Charge To								
								Jody oil + Gas								
								Street								
								City								
								State								
The above was done to satisfaction and supervision of owner agent or contractor.																
								Cement Amount Ordered								
								170sr Common								
								10 sr Gel on side								
Pumptrk	8	No.		Common 170												
Bulktrk	11	No.		Poz. Mix												
Bulktrk		No.		Gel. 1000 #												
Pickup		No.		Calcium 200 #												
JOB SERVICES & REMARKS								Hulls								
Rat Hole								Salt								
Mouse Hole								Flowseal								
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
1st Pump 10sr Gel 35 ex								Sand								
Common cement 3 3/4 cc @ 1350								Handling 184								
Wanted 1.5 hrs tagged cement @ 1200								Mileage 45								
								FLOAT EQUIPMENT								
2nd Pump 3.5sr Common cement								Guide Shoe								
3 3/4 cc @ 950								Centralizer								
								Baskets								
3rd Pump 100sr Common								AFU Inserts								
cement @ 320 to surface								Float Shoe								
								Latch Down								
								LMV 45								
								Service Supervisor								
								Pumptrk Charge PTA								
								Mileage 90								
												Tax				
												Discount				
X Signature												Total Charge				