

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service Order No.

2511

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 6-26-19

|  |                          |                        |                         |   |  |
|--|--------------------------|------------------------|-------------------------|---|--|
| Company <u>R&amp;B Oil and Gas</u>       |                          |                        | Client Order# <u>OW</u> |   |  |
| Billing Address                          |                          | City                   | State                   | Zip   |  |
| Lease & Well # <u>Grabs #1-8 (McCoy)</u> |                          | Field Name             |                         | Legal Description (coordinates) <u>8-315-8W</u> |  |
| County <u>Harper</u>                     | State <u>Kansas</u>      | Casing Size <u>5.5</u> |                         | Casing Weight                                   |  |
| Fluid Level (surface) <u>950</u>         | Reading from <u>G.L.</u> | Customer T.D.          |                         | Excel Wireline T.D.                             |  |
| Engineer <u>C. Barnard</u>               | Operator <u>J. Coyle</u> | Operator               |                         | Unit# <u>01</u>                                 |  |

| Product Code | Description                            | Qty      | Unit Price | Depth    |              | \$ Amount      |
|--------------|--|----------|------------|----------|--------------|----------------|
|              |  |          |            | From     | To           |                |
|              | <u>5.5 CIBP</u>                        | <u>1</u> |            |          |              | <u>800.00</u>  |
|              | <u>Setting charge @ 4,366</u>          |          | <u>.25</u> | <u>0</u> | <u>4,366</u> | <u>1,091.5</u> |
|              | <u>Dump trailer / 2 sacks / cement</u> |          | <u>.20</u> | <u>0</u> | <u>4,366</u> | <u>873.2</u>   |
|              | <u>Mast Trailer</u>                    |          |            |          |              | <u>500.00</u>  |
|              | <u>Service Charge</u>                  |          |            |          |              | <u>950.00</u>  |

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer \_\_\_\_\_

|           |                    |
|-----------|--------------------|
| SUBTOTAL  | <u>\$ 4,214.7</u>  |
| DISCOUNT  | <u>-1,864.70</u>   |
| SUBTOTAL  | <u>2,350.00</u>    |
| TAX       | <u>157.75</u>      |
| NET TOTAL | <u>\$ 2,507.75</u> |

**General Terms and Conditions**

- (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of the items which cannot be recovered or for the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot, were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.





# QUALITY WELL SERVICE, INC.

7164

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

| Date  | Sec.                 | Twp. | Range  | County  | State | On Location | Finish |
|---|----------------------|------|--|---|-------|-------------|--------|
| 7-11-19   | B                    | 3S   | 8W   | HARPER  | KS    |             |        |
| Lease GRAS  | Well No. 1-8 (mccoy) |      | Location MAG Plant 1/2 S E into  |   |       |             |        |
| Contractor SHAWNEE WELL SERVICE INC                       |                      |      |  | Owner   |       |             |        |
| Type Job PIA  |                      |      |  | To Quality Well Service, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |       |             |        |
| Hole Size 7 7/8   | T.D.                 |      | Charge To R: B O.L. FAS  |   |       |             |        |
| Csg.  | Depth                |      | Street   |   |       |             |        |
| Tbg. Size 2 3/8   | Depth 1350'          |      | City   |   |       |             |        |
| Tool  | Depth                |      | State  |   |       |             |        |
| Cement Left in Csg.                                       | Shoe Joint           |      | The above was done to satisfaction and supervision of owner agent or contractor. |   |       |             |        |
| Meas Line   | Displace             |      | Cement Amount Ordered 200 sc 90/10   |   |       |             |        |
| <b>EQUIPMENT</b>  |                      |      |  | 10 sc GEL 200 lbs G USED 155 sc   |       |             |        |
| Pumptrk 8 No.   | TS                   |      | Common 140   |   |       |             |        |
| Bulktrk 15 No.  | DEERK                |      | Poz. Mix 15  |   |       |             |        |
| Bulktrk No.   |                      |      | Gel. 1000 lbs  |   |       |             |        |
| Pickup No.  |                      |      | Calcium 200 lbs  |   |       |             |        |
| <b>JOB SERVICES &amp; REMARKS</b>                         |                      |      |  | Hulls   |       |             |        |
| Rat Hole  |                      |      |  | Salt  |       |             |        |
| Mouse Hole  |                      |      |  | Flowseal  |       |             |        |
| Centralizers  |                      |      |  | Kol-Seal  |       |             |        |
| Baskets   |                      |      |  | Mud CLR 48  |       |             |        |
| D/V or Port Collar  |                      |      |  | CFL-117 or CD110 CAF 38   |       |             |        |
| 1 <sup>ST</sup> PUG 1350' 10 sc GEL 35 sc 90/10 3 1/2" CI |                      |      |  | Sand  |       |             |        |
| Pomp 20 Bbl, H2O c/c                                      |                      |      |  | Handling 169  |       |             |        |
| Mix! Pomp 35 sc 90/10 3 1/2" CI                           |                      |      |  | Mileage 45 / 7605   |       |             |        |
| Disp H2O  |                      |      |  | <b>FLOAT EQUIPMENT</b>  |       |             |        |
| WBC TAG CMT @ 1169  |                      |      |  | Guide Shoe  |       |             |        |
| 2 <sup>ND</sup> PUG 900' 35 sc 90/10                      |                      |      |  | Centralizer   |       |             |        |
| Mix! Pomp 35 sc 90/10                                     |                      |      |  | Baskets   |       |             |        |
| Disp H2O  |                      |      |  | AFU Inserts   |       |             |        |
| 3 <sup>RD</sup> PUG 300'                                  |                      |      |  | Float Shoe  |       |             |        |
| Mix! Pomp 35 sc 90/10                                     |                      |      |  | Latch Down  |       |             |        |
| Circ CMT TO PIT   |                      |      |  | SERVICE SUP   |       |             |        |
|   |                      |      |  | LMV 45  |       |             |        |
|   |                      |      |  | Pumptrk Charge PTA  |       |             |        |
|   |                      |      |  | Mileage 90  |       |             |        |
| Thank you!  |                      |      |  | Tax   |       |             |        |
| PLEASE CALL AGAIN   |                      |      |  | Discount  |       |             |        |
| 1000 DAVID DELEKTS STAKE                                  |                      |      |  | Total Charge  |       |             |        |
|   |                      |      |  |   |       |             |        |