

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

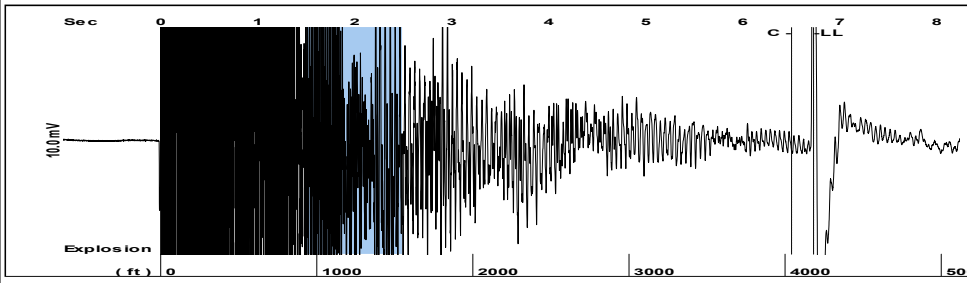
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

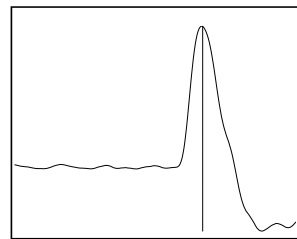
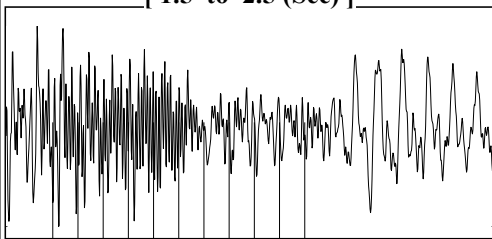
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Rucker #2 (acquired on: 03/22/19 08:44:35)



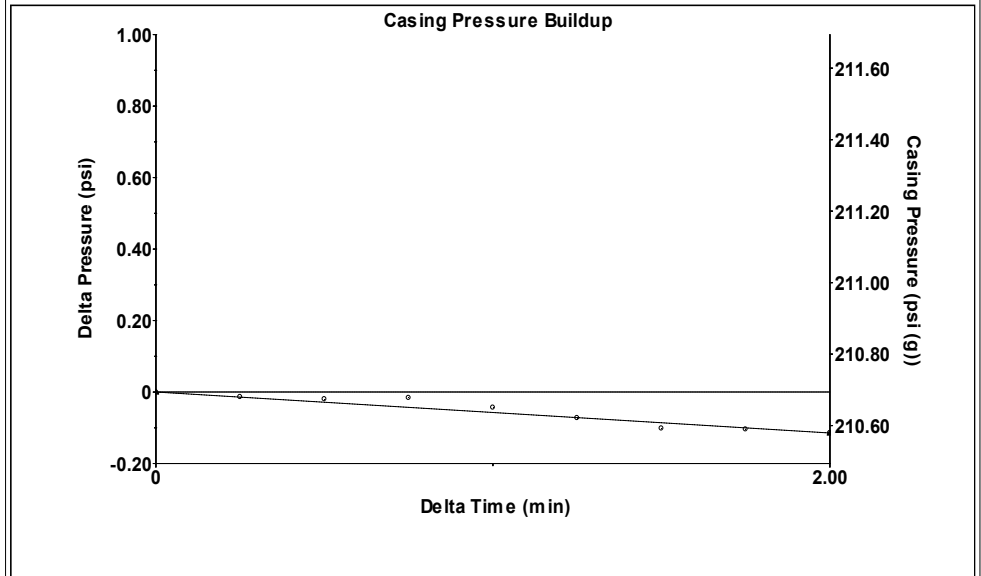
Filter Type High Pass Automatic Collar Count Yes Time 6.731 sec
 Manual Acoustic Velo 1190.33 ft/s Manual JTS/sec 19.3424 Joints 135.914 Jts
 Depth 4182.09 ft

[1.5 to 2.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Rucker #2 (acquired on: 03/22/19 08:44:35)



Change in Pressure -0.11 psi PT12865
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Rucker #2 (acquired on: 03/22/19 08:44:35)

Production		Casing Pressure	Producing
Current	Potential	210.7 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	
Water - *-	- *- BBL/D	-0.115 psi	
Gas - *-	- *- Mscf/D	2.00 min	
		Gas/Liquid Interface Pressure	
		236.0 psi (g)	
		Liquid Level Depth	
		4182.09 ft	
		Pump Intake Depth	
		4584.00 ft	
		Formation Depth	
		4584.00 ft	
		Pump Intake	
		369.4 psi (g)	
		Producing BHP	
		369.4 psi (g)	
		Static BHP	
		- *- psi (g)	

IPR Method Vogel
 PBHP/SBHP - *-
 Production Efficiency 0.0

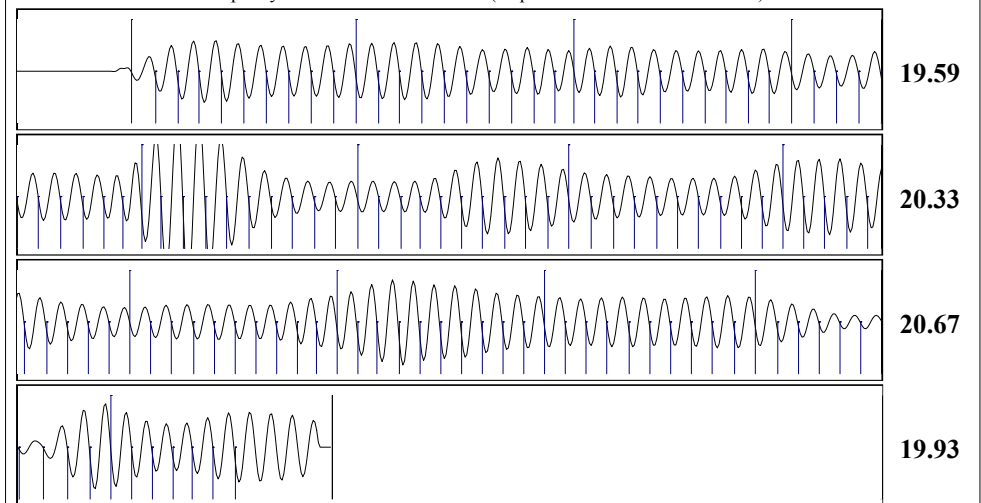
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.73 Sp.Gr.AIR

Acoustic Velocity 1242.63 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 402 ft
 Equivalent Gas Free Liquid HT (TVD) 402 ft

Acoustic Test

Group: MyWells Well: Rucker #2 (acquired on: 03/22/19 08:44:35)



Acoustic Velocity 1242.63 ft/s Joints counted 126
 Joints Per Second 20.1923 jts/sec Joints to liquid level 135.914
 Depth to liquid level 4182.09 ft Filter Width 17.3424 21.3424
 Automatic Collar Count Yes Time to 1st Collar 0.264 6.504

September 17, 2019

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-007-22888-00-00
RUCKER 2
NE/4 Sec.25-31S-12W
Barber County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"