KOLAR Document ID: 1471869

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVAT

TEMPORARY ABANDONMEN

___ Size: ___

__ Plug Back Depth: ___

Formation Top Formation Base

Total Depth: ___

Geological Date: **Formation Name**

		OIL & GAS					July 2017 Form must be Typed Form must be signed										
	TEMPO	DRARY ABAN	DONN	IENT W	ELL APPLICA	ATION All	blanks must be complete										
OPERATOR: License# _				API No. 15													
Name:				Spot Description:													
				Sec Twp S. R E													
									Contact Person:				GPS Location: Lat:, Long:				
									Phone:()						vation:	□GL□KB	
Contact Person Email:						Well #											
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:													
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:													
	,				orage Permit #:	Date Shut-In:											
				Spud Date:		Date Shut-in:											
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from S	urface:	How De	etermined?			Dat	re:										
Casing Squeeze(s):	op) to w /	sacks of ce	ement,	(top) to _	(bottom) w /	sacks of cement. Dat	te:										
Do you have a valid Oil &	Gas Lease? Yes	No															
Depth and Type:	k in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	f casing leak(s):											
Type Completion: Al	T. I ALT. II Depth o	f: DV Tool:(depth)	w/_	sack	s of cement Port Co	llar: w /	sack of cement										
Packer Type:						,											

Completion Information

Submitted Electronically

_____ At: _____ to ____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval ____

HINDED DENALTY OF DED HIDV I DEDEDY ATTECT THAT THE INFORMATION CONTAINED REDEIN ICTORE AND CODDECT TO THE DECT OF MY VINOMI EDGE

Plug Back Method: ___

____ At: ______ to _____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval _____ to ____ Feet

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes I	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

States States States States State State States Stat	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
See	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Hroeter-Kroeter-50/ey #6 8/20/2019

- Lower from Mary Mylly / Holy (1)

ECHOMETER COMPANY 5001 DITI

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

September 17, 2019

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-23814-00-00 KROEKER-GOLEY 6 SW/4 Sec.32-32S-15E Montgomery County, Kansas

Dear REX R. ASHLOCK:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2020.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"