KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	Zip: +		GPS Location	on: Lat:	ec a.g. xx.xxxx) \D83 \[W(Elevation Oil \[Gas \[Twp. S. R. feet from N / feet from E /	S Line of W Line of (e.gxxx.xxxxx)	Section
Address 2:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Pet Gas Sto Spud Date: .	on: Lat: NAD27 NA e: check one) (() ermit #: rage Permit #:	.g. xx. xxxxx) ND83	feet from N / feet from E / , Long: GS84 on: Well # Well # OG WSW C ENHR Permit Date Shut-In:	S Line of W Line of (e.gxxx.xxxxx) GL: : : : : : : : : : : : : : : : : : :	Section Section
City: State: Contact Person: Phone: () Contact Person Email: Field Contact Person: Field Contact Person Phone: () Field Contact Person Phone: () Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Zip: +		GPS Location Datum: County: Lease Name Well Type: (i SWD Peo Gas Sto Spud Date:	on: Lat: NAD27 NA e: check one) 0 ermit #: rage Permit #:		feet from , Long: GS84 on: Well # OG WSW C ENHR Permit Date Shut-In:	W Line of (e.gxxx.xxxxx) GL GL H: H: H:	Section
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Field Contact Person Phone: ()			Lease Name Well Type: (i SWD Pe Gas Sto Spud Date:	e:	Oil Gas	Well #	:: Dther: #:	
Field Contact Person Phone: () Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:			SWD Pe	ermit #: rage Permit #: _		_ ENHR Permit	#:	
Field Contact Person Phone: () Conductor Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:			Gas Sto Spud Date:	rage Permit #: _		Date Shut-In:	1	
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ů –	How De	termined?				Dat	te.	
(top) (bottom)			(top)	(bottom)				
Do you have a valid Oil & Gas Lease?	No							
Depth and Type: Junk in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of cas	sing leak(s):		
Type Completion: ALT. I ALT. II Depth of								
Packer Type: Size:						(depth)		
Total Depth: Plug Back	k Depth:	[Plug Back Metho	od:				
Geological Date:								
Formation Name Formation 1	Formation Top Formation Base			Completion Information				
1 At:	to Feet	Perfo	ration Interval _	to	Feet or	Open Hole Interval	to	Feet
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Interval -	to	Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No. No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Hrueher-Goley # 61 8/20/2019 Wind Mound Minner ECHOMETER COMPANY 5001 DITTO LANE, WICHTA FALLS, TEXAS 76302

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 17, 2019

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-28061-00-00 KROEKER-GOLEY 61 SW/4 Sec.32-32S-15E Montgomery County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"