KOLAR Document ID: 1471540

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| PERATOR: License# | | API No. 15- | | | | | | | |
|--|--|---|---------------------------------|--|------------------------|---|------------------|-----------|--|
| lame: | | | | Spot Description: | | | | | |
| Address 1: | | | | | Sec. | Twp S | 3. R [|]E | |
| Address 2: | | | | | | feet from | = | | |
| City: | | | | | | | | | |
| Contact Person: | | | | | | | | | |
| Phone:() | | | | | | | | | |
| Contact Person Email: | | | | | | | | | |
| ield Contact Person: | | | | | | | | | |
| ield Contact Person Phone | | | | | | | | | |
| iola Contact i orden i none | | | | | | | | | |
| | | | | Spud Date:_ | | Date Shut-In: - | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubin | ng | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Surfacioning Squeeze(s): (top) Do you have a valid Oil & Gate Depth and Type: Dept | to w / | sacks of No No Tools in Hole at of: DV Tool: ck Depth: | of cement, Ca (depth) W / Inch | to to sing Leaks: sacks Set at: Plug Back Metho | Yes No De of cement Po | sacks of cement spots of casing leak(s): vert Collar: | v / sack | of cement | |
| | At: | to F | Feet Perfo | ration Interval _ | to | Feet or Open Hole Inte | rval to | Feet | |
| | At: | to F | Feet Perfo | ration Interval _ | to | Feet or Open Hole Inte | rval to | Feet | |
| INDED DENALTY OF BED | IIIDV I LIEDEDV ATTE | | | ctronically | | COBBECT TO THE BES | T OE MY VAIONAII | EDCE | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: Results: | | | Date Plugged: Date Repaired: Date Put Back in Service: | | | | | |
| Review Completed by: | | | Comn | nents: | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | |
| | | Mail to the | \ | VCC Canaanii | otion Office: | | | | |

Mail to the Appropriate KCC Conservation Office:

| from their trees now make the new facts among many from their trees. | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| No. No. | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| See | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Gene Denny 7-2 (API:15-125-30041)

Company: Gateway Resources USA Inc

Test Date: Sep 03, 2019

Formation:

Location: Montgomery Co, Kansas

Fluid Level and Well Analysis Report

Gene Denny 7-2 (API:15-125-30041)

Gateway Resources USA Inc

Montgomery Co, Kansas

Sep 03, 2019

Fluid levels Dynamometers

Sage Technologies, Inc.

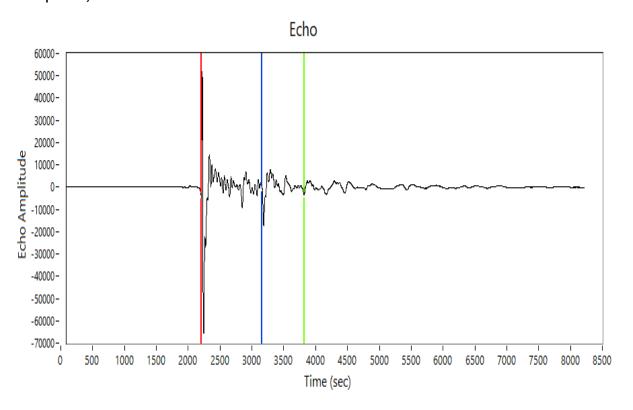
well Name: Gene Denny 7-2 (API:15-125-30041)

Company: Gateway Resources USA Inc

Test Date: Sep 03, 2019

Formation:

Location: Montgomery Co, Kansas



Depth: 630.00 ft

Return Time: 0.96 sec

Acoustic Velocity: 1317.06 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 20.00

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

September 17, 2019

A. BLAINE HANKS Gateway Resources U.S.A., Inc. 1821 ARBOR DR BARTLESVILLE, OK 74006-7004

Re: Temporary Abandonment API 15-125-30041-00-00 GENE DENNY 7-2 NE/4 Sec.07-34S-15E Montgomery County, Kansas

Dear A. BLAINE HANKS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"