KOLAR Document ID: 1471444

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

JPERATOR. License#				ADING 45			
OPERATOR: License# Name:				API No. 15-  Spot Description:			
					'		R
Address 1: Address 2:							N / S Line of Section
							/ W Line of Section
City:         +				GPS Location: Lat:, Long:			
				Datum:	NAD27 NAD83	_ WGS84	
Phone:( )  Contact Person Email:				County:			
Field Contact Person:							
				Spud Date:	:	Date Shut-In:	
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Cooling Flyid Lovel from Confe		Have I	Data was in a d0			,	Deter
Casing Fluid Level from Surfa							
Casing Squeeze(s):	to w	Sacks of	cement, _	(top)	(bottom)	Sacks of Cernent.	Date
Do you have a valid Oil & Gas	s Lease? Yes	No					
Depth and Type: Junk in	Llala at						
	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):	
					Yes No Depth of Soft Coment Port Co		
Type Completion: ALT. I	ALT. II Depth	of: DV Tool:	w / _	sack	s of cement Port Co	ollar: w /	
Type Completion: ALT. I	ALT. II Depth Size:	of: DV Tool:(dep	w / _ Inch	sack Set at:	s of cement Port Co	ollar: w / w	
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

**September 17, 2019** 

Jim Byers or Josh Rennaker Apollo Energies, Inc. 10378 N. US HWY 281 PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-007-00085-00-00 EARLY A 1 NW/4 Sec.04-33S-11W Barber County, Kansas

Dear Jim Byers or Josh Rennaker:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## **Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by October 15, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by October 15, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1