KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:			API No. 15-				OPERATOR: License#
Address 2:		Spot Descri					
Address 2:	Twp S. R 🗌 E 🛄 W	_					
City:							Address 2:
Contact Person:			City: Zip: + Contact Person: Phone:()				
Phone:	x) (e.gxxx.xxxxx)						
Contact Person:	-						
Field Contact Person Phone: ()	Well #:	Lease Nam					
Field Contact Person Prone: ()	as OG WSW Other:	Well Type: (Field Contact Person:	
Gas Storage Permit #: Spud Date: Date Shut-In: Setting Depth Amount of Cement Image:						e:()	Field Contact Person Phone
Size							
Setting Depth	Liner Tubing	Intermediate	Production	urface	or Su	Condu	
Amount of Cement							Size
Top of Cement							Setting Depth
Bottom of Cement How Determined? Date:							Amount of Cement
Casing Fluid Level from Surface:							Top of Cement
Casing Squeeze(s): to to sacks of cement, top to sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):							Bottom of Cement
Casing Squeeze(s): to to sacks of cement, top to sacks of cement. Date: Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	Date:		ined?	How Deter		rface:	Casing Fluid Level from Su
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):							
Type Completion: ALT. I Depth of: DV Tool: w /					Yes No	Sas Lease?	Do you have a valid Oil & G
Type Completion: ALT. I Depth of: DV Tool: w /	of casing leak(s):	Yes No Depth of ca	Casing Leaks:	Hole at	Tools in	in Hole at	Depth and Type: 🗌 Junk
Packer Type:							
Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet	(00)00						
Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval		od:	Plug Back Meth		Plug Back Depth: _		Total Depth:
1 At: to Feet Perforation Interval to Feet or Open Hole Interval							Geological Date:
	nformation	Completion Info		Formation Top Formation Base			Formation Name
2 At: to Feet Perforation Interval to Feet or Open Hole Interval	t or Open Hole Interval to Feet	toFeet o	Perforation Interval	Feet	to	A	1
	t or Open Hole Interval toFeet	to Feet o	Perforation Interval -	Feet	to	A	2
LINDED DENALTY OF DED HIDVI LEDEDV ATTECT THAT THE INFORMATION CONTAINED LEDEIN IS THE AND CODDECT TO THE DEST OF MV L						а шау і цер	

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Norm ball land not take and and hand being made and being being	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 17, 2019

Randy Peterson L & G Petroleum Operating, LLC 1000 CAMINO DEL OESTE BAKERSFIELD, CA 93309-7102

Re: Temporary Abandonment API 15-001-21379-00-00 WEST RIGGS 31 NE/4 Sec.09-24S-18E Allen County, Kansas

Dear Randy Peterson :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/17/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"