

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 18, 2019

Clara S. Light
Route 2, Box 26
Howard, KS 67349

RE: Kansas Surface Owners Notice Act
Form CP-1, Beaumont B1
API # 15-049-20974-00-00

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

cc: VEEM Jade Oil & Gas LLC

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7179 EXPIRATION DATE 6-30-83

OPERATOR Criger Oil Co. API NO. 15-049-20,974

ADDRESS Box 565 COUNTY Elk
Howard, Ks 67349 FIELD Bush Denton

** CONTACT PERSON Carl R. Criger PROD. FORMATION Mississippi
PHONE 316-374-2508

PURCHASER Square Deal Oil Co. LEASE Beaumont

ADDRESS Chanute, Ks WELL NO. 1

DRILLING CONTRACTOR Mar Jon Drilling Co. Ft. from _____ Line and

ADDRESS Cherryvale, Ks _____ Ft. from _____ Line of (E)

the SE (Qtr.) SEC 27 TWP 29 RGE 9 ~~XXX~~

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 2330 PBTD _____

SPUD DATE 12-22-80 DATE COMPLETED 12-30-80

ELEV: GR 1146 DF _____ KB 1151

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

CD-118111-(C20-410)
Amount of surface pipe set and cemented 50 DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl R. Criger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl R. Criger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April, 1983.

MY COMMISSION EXPIRES: March 28, 1984

Carmalita L. Beaty
(NOTARY PUBLIC)
Carmalita L. Beaty
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information is _____

APR 26 1983

CONSERVATION DIVISION
Wichita, Kansas



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|--|--|-----|--------|------|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey</p> <p>See Sheet Attached</p> | | | | | |
| <p>If additional space is needed use Page 2,</p> | | | | | |

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 10" | 7" | 20 | 50 | Portland | 13 | 2% cc |
| Production | 6 1/4" | 4 1/2" | 9.5 | 2330 | Portland | 75 | none |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| 2 7/8 | 2250 | 11 |
| | | 2260-2280 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Fractured 300 Sacks | 2260-2280 |
| | |

| | | |
|---|--|-----------------------------|
| Date of first production 1-10-81 | Producing method (flowing, pumping, gas lift, etc.) pumping | Gravity 37 |
| Estimated Production -I.P. Oil 10 bbls. | Gas MCF 80 % | Gas-oil ratio 4.5:1 CFPB |
| Disposition of gas (vented, used on lease or sold) used on lease | | Perforations 2260-2280 |

ATTACHMENT - Affidavit of Completion Form ACO-1 WELL HISTORY

Operator: Criger Oil Co.

Lease: Beaumont - SEC. 27 TWP. 29 RGE. 9 E

Well No. 1

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-------------|-----|------|--------------|-----|------|--------------|------|------|
| Top Soil | 3 | 7 | Lime | 215 | 227 | Shale | 914 | 1021 |
| Rock | 7 | 8 | Shale | 227 | 272 | Lime | 1021 | 1025 |
| Shale | 8 | 11 | Lime | 272 | 281 | Shale | 1025 | 1064 |
| Coal | 11 | 11½ | Shale | 281 | 286 | Lime | 1064 | 1081 |
| Shale | 11½ | 13 | Lime | 286 | 288 | Sandy Shale | 1081 | 1137 |
| Rock | 13 | 16 | Shale | 288 | 363 | Lime | 1137 | 1147 |
| Shale | 16 | 28 | Lime | 363 | 365 | Shale | 1147 | 1300 |
| Lime | 28 | 29 | Sandy Shale/ | 365 | 402 | Sand | 1300 | 1308 |
| Shale | 29 | 34 | Shale | 402 | 416 | Shale (dark) | 1308 | 1337 |
| Lime | 34 | 37 | Lime | 416 | 441 | Sandy Shale | 1337 | 1584 |
| Shale | 37 | 45 | Sandy | 441 | 480 | Limey/Shale | 1584 | 1646 |
| Lime | 45 | 47 | Red Rock | 480 | 489 | Sandy Shale | 1646 | 1661 |
| Shale | 47 | 52 | Sandy | 489 | 515 | Limey | 1661 | 1675 |
| Lime | 52 | 55 | Lime | 515 | 521 | Shaley | 1675 | 1681 |
| Shale | 55 | 59 | Shale | 521 | 536 | Lime | 1681 | 1691 |
| Lime | 59 | 82 | Limey | 536 | 547 | Shale | 1691 | 2180 |
| Shale | 82 | 103 | Shale | 547 | 698 | Shale | 2180 | 2273 |
| Lime | 103 | 117 | Lime | 698 | 702 | Lime | 2273 | 2330 |
| Shale | 117 | 122 | Dark Shale | 702 | 736 | | | |
| Lime | 122 | 124 | Lime | 736 | 737 | | | |
| Shale | 124 | 172 | Red Rock/shl | 737 | 820 | | | |
| Lime | 172 | 174 | Shaley Sand | 820 | 875 | | | |
| Sandy Shale | 174 | 200 | Lime | 875 | 877 | | | |
| Shale | 200 | 215 | Sandy Shale | 877 | 914 | | | |

September 18, 2019

MAHESH K CHHABRA
VEEM Jade Oil & Gas LLC
747 E Jefferson St
TULSA, OK 74137-8110

Re: Plugging Application
API 15-049-20974-00-00
BEAUMONT B1
SE/4 Sec.27-29S-09E
Elk County, Kansas

Dear MAHESH K CHHABRA:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 16, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 16, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3