KOLAR Document ID: 1472069

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-											
Name:				Spot Description:											
Address 1:				Sec Twp S. R EW											
Address 2:						feet from N	/ S Line of Section								
City:				feet from E / W Line of Section											
Contact Person:				GPS Location: Lat:											
Phone:( )					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB										
Contact Person Email:  Field Contact Person:  Field Contact Person Phone: ( )				Lease Name:											
												Spud Date:		Date Shut-In:	
									Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing
								Size							
Setting Depth															
Amount of Cement															
Top of Cement															
Bottom of Cement															
Cooing Fluid Lovel from Su	rfo.co	Цо	w Dotorminod	<b>)</b>		r	Data								
Casing Fluid Level from Surface:       How Determined?       Date:															
(top)	) (bottom)	38003	or cement, _	(top)	(bottom)	sacks of cernent. I	Date								
Do you have a valid Oil & G	Sas Lease? Yes	No													
Depth and Type:	in Hole at	Tools in Hole at _	Ca	asing Leaks:	Yes No Depth o	f casing leak(s):									
Type Completion: ALT															
Packer Type:						(dopul)									
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:										
Geological Date:															
Formation Name	Formation	Top Formation Bas	se		Completion Ir	nformation									
	•				pration Interval to Feet or Open Hole Interval to Feet										
2	At·						altoFeet								
	710		1000	ration into var		or open note into ve									
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		Subr	nitted Ele	ctronicall	y										
Do NOT Write in This Date Tested: Results:					Date Plugged:	Date Repaired: Dat	e Put Back in Service:								
Space - KCC USE ONLY		_													
Review Completed by: Comments:															
TA Approved: Yes	Denied Date:														
		Mail to the	Appropriate	KCC Conserv	vation Office:										
Physic bads gaps and the color hads	KCC Dist	KCC District Office #1 - 210 E. Frontview, Sui					Phone 620.682.7933								
	===	KCC District Office #2 - 3450 N. Rock Road,													
	TOO DIST	1100 mz - 0400		, building ood, i	Jano Gor, Wildina, NO G		1 110110 010.001.1700								

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Rock plices 620-7865161 9-17-19
Party Git
Katrixa
HE + 800° ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302 Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

**September 20, 2019** 

Gary Pauley Pauley, Gary dba Pauley Oil 314 5TH ST CLAFLIN, KS 67525

Re: Temporary Abandonment API 15-053-21285-00-00 KATRINA 1 SW/4 Sec.15-16S-10W Ellsworth County, Kansas

Dear Gary Pauley:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## High Fluid Level Fluid Level of 572' was re-shot on 9-19-2019 by Operator.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 18, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Virgil Clothier KCC DISTRICT 2