## KOLAR Document ID: 1472669

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	· · · · · · · · · · · · · · · · · · ·

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically

RECEIVED . 22 2010



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002661	1718	09/16/2019
	INVOIC	E NUMBER	
	930	48680	

Pratt		(620)	672-1201
B MC CO	Y PETROLEUM x: 39	CORP	
L SPIVE			
T KS US	67142		
O ATTN:		ACCOUNTS	PAYABLE

J	LEASE NAME	WHITAKER-SCHWAB 1H-8
O B	LOCATION	
-	COUNTY	MEADE
S	STATE	KS
T	JOB DESCRIPTION	Cement-New Well Casing/Pi
Е	JOB CONTACT	

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE I	DATE
41190190	20920				Net -	30 days	10/16,	2019
For Service Date	s: 09/14/2019 to	09/14/2019	QTY	U of M	UNIT	PRICE	INVOICE	AMOUNT
0041190190	8							
171816965A Cen PLUG TO ABAND	nent-New Well Casing/ DN	/Pi 09/14/2019						
Class C Cement Class C Cement 188 LBS Calcium Heavy Equipment Blending & Mixing Ton Mileage Depth Charge, O'- Light Vehicle Milea Cement Densiome Service Supervisor Driver Charge	Mileage Service Charge 1000' age ter, with chart recorde	ər	200.00 200.00 1.00 400.00 940.00 1.00 50.00 1.00 3.00	SK LB MI SK MI HR MI EA				
ین میں ۱۹۵۵ کی ۱۹۵۰ کی								
PLEASE REMIT BASIC ENERGY PO BOX 841903 DALLAS,TX 752	SERVICES,LP BA 80	ND OTHER CORRES SIC ENERGY SERV 1 CHERRY ST, ST RT WORTH, TX 76	ICES,LP E 2100		SUB TO DICE TO	ТА		2
				D	X			



# TREATMENT REPORT

Customer	Coy	Pet		Lease No.				Date					
Lease	at the	-Get	down	Well #	TH-	- MA		1		1-17			
Field Order #	5 Station		H I	( 5	Casing	20 Depth	54	County	Mend	6	State 45		
Type Job	S IT A					Formation	1	1	Legal	Description	- 50		
PIPE	DATA	PERI	FORATII	NG DATA	FLUID	USED		Т	REATMEN	T RESUME			
Casing Size	Tubing Siz	ze Shots/F	t		Acid			RATE	PRESS	ISIP			
$Depth_{S} \checkmark$	Depth <sub>15</sub>	7 From	1	Го	Pre Pad		5 Min.	5 Min.					
/olume	Volume	From	٦	Го	Pad		Min			5 Min. 10 Min.			
Max Press	Max Press	s From	٦	Го	Frac		Avg			15 Min.			
Vell Connectior		From	7	Го			HHP Use	ed		Annulus Pressure Total Load			
Plug Depth	Packer De	Prom	1	Го	Flush		Gas Volu	ime					
Customer Repr	esentative	Johna	ndsw.	Station	Manager J	Vesterr	VV - VV	Treat	ter D.S.	04			
	Vap	Eddy	Mary	upe Jan	* Eyler								
Driver Names	Soft	54950	2092	0 3811	1 1528	1							
Time	Casing Pressure	Tubing Pressure	Bbls. F	Pumped	Rate				Service Log				
1500						Calle	d O	it					
2100						Onl	OC W	1-101	G 5.	fety n	· Fq		
						DP 51	Hugke	45	1, pump	+hry 7	Dourle		
2221		50	1 (		3	Pam	D.J.	5. V	olume		1		
2225		100	1	1.7	3	11). 1 7	Piero	p 15	5K. 190	$C \subset \cup I$	4. Sppy		
2231		50	ł	7	3	Pamp	Dis	<u>}</u>	Tby on	Vac	114		
				- <i>(</i> 7	2	Bac'	K DF	Soft	& Run	14	10 PP		
0120		50	58	8.11	Two	Mixt	PART	p 2:	50sk.	Calle	14.8,		
0150		50				Cinc	CMIT	+	5ort	qce			
				1. 5.75	-and	<u>T.O.H</u>	W/D	. P.	10-	(			
1 200		$\theta$	1'1	1.7	Zune	Plug	RI	- W	17551	ζ.,			
					· · · · · · · · · · · · · · · · · · ·								
						7		þ					
						Par	13911	1 7	C+u l	400	515.		
						1.33*	.131	4.87	spg 6	133 ga	1516		
								T	10	*			
							17-14-14-14-14-14-14-14-14-14-14-14-14-14-						
						8	র	74			-		
							and the second s		/				
							7	00	Compl	et 2			
								/ h	ILK Y	<u>(, )</u>			
		01-		 	Pratt, KS	27104-00	10 - (00		2 ro Hy				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656