## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Name:	OPERATOR: License#					API No. 15-							
Address 2:	Name:					Spot Descri	ption:						
Address 2:	Address 1:						Se	ec	_ Twp	_ S. R.		_ 🗌 E	W
City:	Address 2:												
Contact Person:	City:	State:	_ Zip:	+									Section
Phone: ( )								e.g. xx.xxxxx)	, LONG.		(e.gxxx	.xxxxx)	
Contact Person Email:	Phone:()											GL	KB
Field Contact Person Phone: ()	Contact Person Email:												
Field Contact Person Prione:	Field Contact Person:												
Gas Storage Permit #:	Field Contact Person Phone	e:()								R Permit	#:		
Image: Conductor       Surface       Production       Intermediate       Liner       Tubing         Size       Image: Conductor       Surface       Production       Intermediate       Liner       Tubing         Setting Depth       Image: Conductor       Surface       Image: Conductor       Surface       Image: Conductor       Surface         Amount of Cement       Image: Conductor       Image: Conductor		( )					0						
Size						Spud Date:			_ Date Shut-	in:			
Setting Depth		Conductor	Surfa	се	Pro	duction	Intermedi	ate	Liner			Tubing	
Amount of Cement	Size												
Top of Cement       Image: Completion of Cement       Image: Completion of Cement       Image: Completion of Cement         Bottom of Cement       Image: Completion of Cement       Image: Completion of Cement       Image: Completion of Cement       Image: Completion of Cement         Casing Squeeze(s):	Setting Depth												
Bottom of Cement	Amount of Cement												
Casing Fluid Level from Surface:       Date:         Casing Squeeze(s):	Top of Cement												
Casing Squeeze(s):      to      sacks of cement,      to      sacks of cement. Date:          Do you have a valid Oil & Gas Lease?       Yes      No	Bottom of Cement												
Casing Squeeze(s):      to      sacks of cement,      to      sacks of cement. Date:          Do you have a valid Oil & Gas Lease?       Yes      No	Casing Fluid Level from Su	rface:		How Deter	rmined?					Dat	۵.		
Do you have a valid Oil & Gas Lease?       Yes       No         Depth and Type:       Junk in Hole at	-												
Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth of casing leak(s):	(top)	) (bottom)	·		ont,	(top) 10	(bottom)			ont. Dut	0		
Type Completion:       ALT. I       Depth of:       DV Tool:       w /	Do you have a valid Oil & G	Gas Lease? Yes	No										
Type Completion:       ALT. I       Depth of:       DV Tool:       w /	Depth and Type: Junk	in Hole at	Tools in Hol	e at	Cas	ing Leaks:	Yes No	Depth of ca	asing leak(s):				
Packer Type:													
Total Depth: Plug Back Depth: Plug Back Method:  Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet									(depth)	,			
Geological Date:         Formation Name       Formation Top       Formation Base       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet	Packer Type:	Size:			Inch t	Set at:		Feet					
Formation Name       Formation Top       Formation Base       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet       Feet or Open Hole Interval       to       Feet	Total Depth:	Plug Ba	ick Depth:		F	Plug Back Metho	od:		_				
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Geological Date:												
	Formation Name	Formatior	Top Formatio	on Base			Com	pletion Infor	mation				
	1	At:	to	Feet	Perfor	ation Interval _	to	Feet or	Open Hole I	nterval_		to	_Feet
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to Fee	2	At:	to	Feet	Perfor	ation Interval -	to	Feet or	· Open Hole I	nterval _		to	_Feet
						stronically				_			

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933		
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400		
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450		
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250		

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

September 25, 2019

Christian L Martin Tailwater, Inc. 6421 AVONDALE DR STE 212 OKLAHOMA CITY, OK 73116-6428

Re: Temporary Abandonment API 15-003-25621-00-00 Pedrow 9-T NE/4 Sec.28-20S-20E Anderson County, Kansas

Dear Christian L Martin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/25/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"