## KOLAR Document ID: 1472719

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Liense Number:         Operator Address:       Entere Number:         Contract Person:       Phone Number:         Lease Name & Well No:       Pit Location (OOOOO):         Type of Pit:       Pit I         Operator Address:       Pit Location (OOOOO):         Type of Pit:       Pit I         Operator Name:       Pit Location (OOOOO):         Type of Pit:       Pit I         Operator Name:       Pit Location (OOOOO):         Type of Pit:       Pit I         Operator Name:       Pit Location (OOOOO):         Type of Pit:       Pit Location (OOOOO):         Operator Name:       Pit Location (OOOOO):         Operator Name:       No         Operator Name:       Operator Name:         Operator Name:       Opera	Submit in Duplicate				
Contract Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQQ):         Type of Pit:       Pit is:         Emergency PR       Burn Pit         Montower Pit       Hauk-Off Pit         Pit costion (NoOQQ):       Feet from   North /   South Line of Section         (If WP Supply AP Na or Netr Orling)       If Existing, date constructed:       Feet from   East /   West Line of Section         (If WP Supply AP Na or Netr Orling)       Pit capacity:	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:         Image from Pit       Diffing Pit         Setting Pit       Diffing Pit         If Existing, date constructed:       Feet from   Aorth / ] South Line of Section         Workover Pit       Hau-Off Pit         (If WP Jappy API No. or Hear Diffied       Pit capacity:         If Workover Pit       Hau-Off Pit         (If WP Jappy API No. or Hear Diffied       Pit capacity:         If the pit located in a Sensitive Ground Water Area?       Yes         Is the pit located in a Sensitive Ground Water Area?       Yes         Yes       No         Choride concentration:       Feet from         (Pit Emergency Pits and Setting Pits only)         Is the bottom dorw ground level?       Artificial Liner?         (beb)       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       With (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       No Pit       Pit anterial, thickness and installation procedures.         Distance to nearest water well within one-mile of pit:       Source of information:       (feet)       No Pit         Produing Formation:       Mumber of working pits to ballowate water	Operator Address:				
Pite of Pit:       Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit   Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   (I'WP 200/) API No. or teac Drilling If Existing, date constructed:   Pit capacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit Haul-Off Pit   I'W Suppy API No. or Wear Drilled) Pit capacity:   Pit dippy API No. or Wear Drilled) Pit capacity:   (bbis) County   Feet from [ East / ] West Line of Section (broke concentration: [for Energency Pits and Setting Pits only] Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits):Length (feet)Width (feet) No Pit dimensions (all but working pits):Length (feet)Width (feet) No Pit Here pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit:Depth to shallowest fresh water feet. Source of information:Type of material utilized in drilling/workover:Number of producing wells on lease:Number of working pits to be utilized:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Year Drilled]       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: control level       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level       Image: control level       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       NA: Steel Pits       No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh waterfeet.         Source of information:       measured       well owner       electric log       KDWR         Producing Formation:       Drilling,Workover and Haul-Off Pits ONLY:       Type of material utilized in drilling/workover:       Mumber of working pits to be utilized:       Abandonment procedure:       Abandonment procedure:       Dirill pits must be closed within 365 days of spud date.       Torill pits must be closed within 365 days of spud date.       Torill pits must be closed within 365 days of spud date.       RFAS			(bbls)	County	
\rightarrow with the series water well within one-mile of pit:     Destine to nearest water well within one-mile of pit:     Destine to nearest water well within one-mile of pit:     Destine of information:     feet   Depth of water well      Destine of water well within one-mile of pit:   Destine of information:   feet   Depth of water well   material, thickness and installation procedure.   Destine of information:   feet   Depth of water well   material within one-mile of pit:   Depth of water well   measured   well owner   electric log   KDWR   Destine or overking pits to be utilized: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No    Drill pits must be closed within 365 days of spud date. Submitted Electronically   KCC OFFICE USE ONLY	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:(feet) No Pit         If the pit is lined give a brief description of the liner         material, thickness and installation procedure.         Distance to nearest water well within one-mile of pit:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information:	Depth from ground level to deepest point: (feet) No Pit				
feet       Depth of water wellfeet      measuredwell owner electric logKDWR         Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:	Distance to nearest water well within one-mile of	of pit:			
Emergency, Settling and Burn Pits ONLY:   Producing Formation:	feet Denth of water well foot				
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.					
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Dirill pits must be closed within 365 days of spud date.   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS					
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS	Barrels of fluid produced daily:		Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	per:	Permi	t Date: Lease Inspection: Yes No	

## PERMIT EXPIRES : 01/24/2020