

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

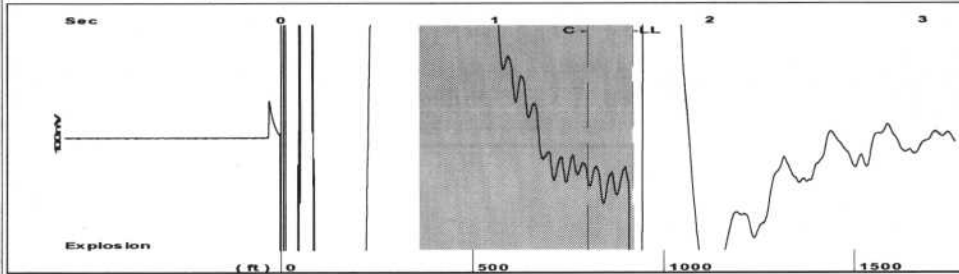
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

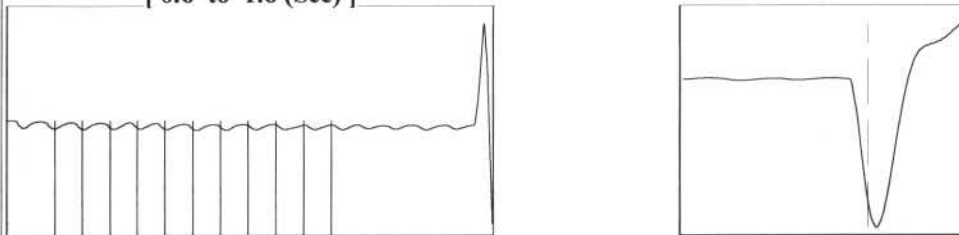
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Ankerholz #14 (acquired on: 09/25/19 08:41:35)



Filter Type High Pass Automatic Collar Count Yes Time 1.644 sec
 Manual Acoustic Veloc 1164.6 ft/s Manual JTS/sec 17.6991 Joints 27.9592 Jts
 Depth 919.86 ft

[0.6 to 1.6 (Sec)]



Analysis Method: Manual

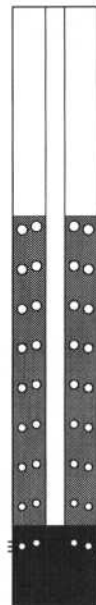
Group: MyWells Well: Ankerholz #14 (acquired on: 09/25/19 08:41:35)



Change in Pressure 0.01 psi PT6974
 Range 0 - ? psi
 Change in Time 0.25 min

Group: MyWells Well: Ankerholz #14 (acquired on: 09/25/19 08:41:35)

Production	Potential	Casing Pressure
Current	- * - BBL/D	-12.8 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - Mscf/D	0.011 psi
Gas - * -		0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	-12.7 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		919.86 ft
Gas 0.86 Sp.Gr.AIR		Pump Intake Depth
Acoustic Velocity	1119.05 ft/s	2825.00 ft
		Formation Depth
		2950.00 ft



Producing

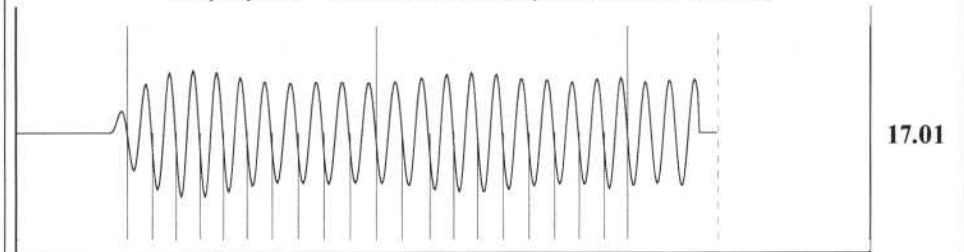
Annular Gas Flow	0 Mscf/D
% Liquid	100 %
Pump Intake	628.0 psi (g)
Producing BHP	684.9 psi (g)
Static BHP	- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	1905 ft
Equivalent Gas Free Liquid HT (TVD)	1905 ft

Acoustic Test

Group: MyWells Well: Ankerholz #14 (acquired on: 09/25/19 08:41:35)



Acoustic Velocity	1119.05 ft/s	Joints counted	20
Joints Per Second	17.0068 jts/sec	Joints to liquid level	27.9592
Depth to liquid level	919.857 ft	Filter Width	15.6991
Automatic Collar Count	Yes	Time to 1st Collar	0.256 1.432

17.01

September 26, 2019

Mike Kelso
Mike Kelso Oil, Inc.
PO BOX 467
CHASE, KS 67524-0467

Re: Temporary Abandonment
API 15-159-22802-00-00
MEYERES-ANCHORHOLZ 14
SW/4 Sec.30-18S-07W
Rice County, Kansas

Dear Mike Kelso:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 24, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2