KOLAR Document ID: 1472915

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -					
				Spot Description:					
Address 1:			I .						
City:	State:	Zip: +							
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)					
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug						
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	Plugging Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or V	Water Records		Casing Record (Su	asing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:						
Address 1:			_ Address 2:	ss 2:					
City:			State:						
Phone: ()									
Name of Party Responsil	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
(Print Name)				Employee of Operator or Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

			Lease & Well # Schmaderer 1-23					Date	9/6/	2019			
	Val Energy					Legals S/T/R	23-4s-32w		Job#				
Service District	Oakley, KS		County & Stat		, 10			No	Ticket#	ICT	2349		
Job Type	PTA	Job Safety Analysis - A Discussion of Hazards & Safety Procedures											
Equipment #	Driver						□ Lockout/Tagou		Warning Signs &	Flagging			
73	Miles Shaw	☐ Hard hat ☐ Gloves ☐ Eye Protection				□ Required Permits			□ Fall Protection				
208	Jimmei Cottrell	☐ H2S Monitor		- cyc i rottetion			□ Slip/Trip/Fall Ha	zards 🗆	Specific Job Sequ	ific Job Sequence/Expectations			
181/256	Jesse Jones	☐ Safety Footw			- Respiratory Frederican			Overhead Hazards			AND AND THE PERSON		
		☐ FRC/Protective Clothing ☐ Additional ☐ Hearing Protection ☐ Fire Exting					☐ Additional cond	erns or issues	sues noted below				
		- Hearing From	ection			Section 1997 The Part of the P	nments						
		1											
		1								Walter State of the State of th			
Product/ Service						Unit of Managers	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount		
Code		De	scription			Unit of Measure	1.00	THOUSE THE	, ,	5	\$637.50		
C010	Cement Pump					ea mi	45.00				\$153.00		
M010 ·	Heavy Equipment					mi	45.00		21 (4)		\$76.50		
M015	Light Equipment M	lileage				sack	240.00		.92	_	\$2,652.00		
CP055	H-Plug						480.00	-		5_	\$612.00		
M020	Ton Mileage	-				ea	1.00				\$127.50		
FE290	8 5/8" Wooden Plu	īð						1			1		
	-												
	-												
						14							
		,											
						-	-						
						_	-						
						_							
						-							
			ala haw wauld yau	rate Hurries	ane Servic	es Inc.?		Gross:		Net:	\$4,258.50		
Cus	tomer Section: On	the following sc	ale now would you	rate munica	and octivity	CO IIIO.	Total Taxable	\$ -	Tax Rate:		$\geq <$		
Based on this job, how likely is it you would recommend HSI to a colleague?						gue?	State tax laws de	em certain prod	ucts and services	Sale Tax:	\$ -		
۱ '						9	Services relies or	the customer	x exempt. Hurricane provided well				
					10	Extremely Likely	information above and/or products a	e to make a dete	ermination if services	Total:	\$ 4,258.5		
	Unlikely 1 2	3 4	5 6 7	8 9	10	Expensely Likely	+			1 Juli	7 7,200,00		
l les						HSI Repres							
						The state of the s		to due on o	before the 20th day	from the date of	of invoice. Past due		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it it is necessary to employ an agency and/or altomay to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is indirectly due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue, applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is mediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue, applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer ow

x Rich My

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TTRE	ATMEN	T REP	ORT	10 m	Mile Mile					Marie Carlot			
Customer: Val Energy			Well:	s	Schmaderer 1-23			ret: ICT 2349						
City, State:			County:		Rawlins, KS		Date:		0/6/2019					
			V 10 pu	eher	S-T-R:		23-4s-32w		Service:		PTA			
Field Rep: Rick WW 10 pusher														
Dow	nhole	Informatio	on		Calculate	d Slurry		Prod	luct	%/#	#			
Hole	e Size:	7 7/8"	in		Weight:	13.8	# / sx	Class A						
Hole [Depth:	4600'	ft		Water / Sx:		gal / sx	Poz						
Casing			in		Yield:	1.41	ft ³ / sx	Gel						
Casing I			ft		Bbls / Ft.:			CaCl						
Tubing /			in		Depth:		ft Gypsum Metso							
	Depth: ft			Annular Volume:	5 mm.c									
Tool / Packer: Depth: ft				Excess: 60.0 bbls										
Depth: ft Displacement: bbls					SX	Flo Seal Salt (bww)								
Біорілоо				I						Total	-			
TIME	RATE	PSI	BBLs		AND PARTY OF THE		REMARKS		9 7 6 6					
1030pm				Arrivial										
1035pm				Safety meeti	ng		and the second s							
1040pm				Rig up equip										
1110pm	4.0	200.0	12.5	Mix 50sx @ 2	2700'									
1125pm				Rig pull pipe										
1150pm	5.0	200.0	25.0		Mix 100sx @ 1940'									
12am					Rig pull pipe									
1250am	5.0	10.0	12.5	Mix and displace 50sx @ 345'										
1255am 115am	3.0	100.0	7.5	Mix 30sx RH	Rig pull pipe									
120am	2.0	100.0	2.5		Mix 30sx RH Mix 10sx @ 40' with plug									
1204111	2.0		2.0		240 sx 60/40 poz 4% gel 1/4# floseal									
125am				Wash up equ	ıip									
140am				Depart										
							<i>X</i>							
						NAME OF THE OWNER OWNER OF THE OWNER								
							A							
		CREW		STATE OF THE PARTY	UNIT				SUMMAR	Y				
Cementer: Miles Shaw			73		Average Rate	Average I	Pressure	Total F	luid					
Pump Operator: Jimmei Cottrell			208		3.8 bpm	128 ps	si	60	bbls					
Bulk #1: Jesse Jones				181/256										
Bulk #2:														