KOLAR Document ID: 1472864

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:					escription:				
Address 1:					Sec Tw	vp S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Contact Person:									
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Casing Re	Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:						
City:			;	State:		Zip:+			
Phone: ( )									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, SS.					
	•				Employee of Operator or	Operator on above described			
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



						1	1					
		Black O			Well:		Einogo	n 4 02				270440
						Finega			Ticke		CT2410	
			County:		Sherman			Date	<u> </u>			
Field Rep: Darrel Dipman S-T-R					S-T-R:		23-65-	·38W		Service: Cement		
		Informati			Cement	info				С	ement Blend	
Hole Size: 7 7/8"		-	Weight:		13.8 # / sx		Product		% #			
Hole Depth: 4886		4	Water / Sx:		6 8/9 gal / sx		Class A		60.0			
Casing Size: 5 1/2		4	Yield:	1 3/7	1 3/7 ft <sup>3</sup> / sx		Poz		40.0			
Casing Depth: 4886		-	Bbls / Ft.:				Gel					
Tubing / Liner:         2 7/8           Depth:         4205		4	Depth: Volume:	ft								
Tool / P			7200	7	Excess:	%						
	Depth:		ft	1	Total Slurry:							
Displacement: bbls		1	Total Sacks:	sx					+			
				_				l			Total	-
TIME	RATE	PSI	BBLs		REMARKS	TIME	RATE	PSI	BBLs		REMARK	S
0:30 AM 0:35 AM				ļ	Arrivial				-			
0:45 AM					Safety meeting Rig up equip							-
2:20 PM	3.0	1,000.0			mix 900# gel 75 sks							
	0.0	1,000.0			ulls Displaced 12 bbls							
:00 PM	4.0	200.0	33.0		45 sks displace with 9BBI							
:50 PM	4.0	100.0	26.0		at 1525' mix 145 sks displace 2 BBLs							
3:20 PM			3.5	top off with 20sks								
:10 PM			1.0	back side with 5 sks								
:30 PM				wash up & rig down								
:50 PM					done							
	CREW UNIT					SUMMARY						
Cementer: Cory Davis			85.0		Average Rate		Average Pressure		Total Fluid			
Pump Operator: Kaleb Compton  Bulk #1: John Polly		209.0		3.66667 k	opm	433.33	psi	63.50 <b>b</b>	bls			
	ilk #1: ilk #2:	,	John Po	lly	190 T235							