

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7179
name Criger Oil Co.
address Box 565

City/State/Zip Howard, Kansas 67349

Operator Contact Person Carl R. Criger
Phone (316) 374-2508

Contractor: license # 6792
name Caney Valley Drilling Co.

Wellsite Geologist Pat. Criger
Phone (316) 374-2676

PURCHASER Square Deal Oil Co.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-9-84 7-13-84 7-16-84
Spud Date Date Reached TD Completion Date

2381
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 72 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 72 feet depth to surface w/ 40 SX cmt

API NO. 15-049-21,833

County Elk

SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ (location) Sec 27 Twp 29 Rge 9

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

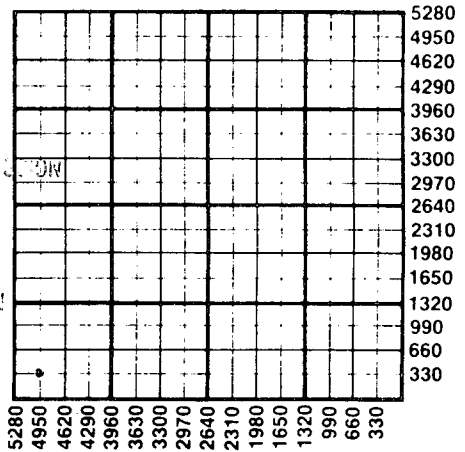
Lease Name Daves Well# 25

Field Name Bush Denton

Producing Formation Mississippi

Elevation: Ground unknown KB

Section Plat



OCT 15 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) 1650 Ft West From Southeast Corner
Sec 27 Twp 29 Rge 9 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-118111 (C20,410)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

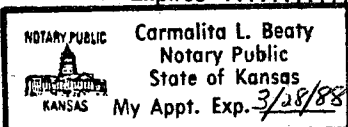
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl R. Criger
Title Partner Date 10-11-84

Subscribed and sworn to before me this 11th day of October 1984

Notary Public Carmalita L. Beaty
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 27 Twp 29 Rge 9

SIDE TWO

Operator Name Criger Oil Co. Lease Name Daves Well# 25 SEC 27 TWP. 29 RGE 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Sheet Attached

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4 6-3/4	8-5/8 4 1/2	24 9 1/2	.72 2378	Common Common	40 165	2% cc none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
7	2302 - 2328			Fractured 300 sacks			2302 2328
TUBING RECORD				Liner Run			
size 2 3/8 set at 2300 packer at				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method						
7-25-84	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	14 Bbls	3 MCF	20 Bbls	CFPB	36		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

2302 - 2328

ATTACHMENT - Well Completion Form ACO-1 WELL HISTORY

Operator: Criger Oil Co.

Lease: Daves - Sec. 27 Twp. 29 Rge. 9 E

Well No. 25

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Lime	735	744	Lime	1915	1917
Clay	3	12	Shale	744	846	Shale	1917	1919
Lime	12	20	Lime	846	866	Oswego lime	1919	1951
Shale	20	36	Shale	866	1054	Sandy shlae	1951	1965
Lime	36	45	Lime	1054	1058	Lime	1965	1986
Shale	45	46	Sandy shale	1058	1104	Shale	1986	1992
Lime	46	50	Lime	1104	1114	Lime	1992	1998
Shale	50	74	Shale	1114	1167	Shale	1998	2296
Lime	74	78	Lime	1167	1176	Miss. lime	2296	2381
Shale	78	95	Shale	1176	1581			
Lime	95	108	Lime	1581	1634			
Shale	108	150	Shale	1634	1638			
Lime	150	165	Lime	1638	1651			
Shale	165	317	Shale	1651	1660			
Lime	317	329	Lime	1660	1680			
Sand	329	335	Shale	1680	1694			
Shale	335	461	Lime	1694	1705			
Lime	461	484	Shale	1705	1712			
Shale	484	561	Lime	1712	1722			
Lime	561	599	Shale	1722	1781			
Shale	599	626	Lime	1781	1790			
Lime	626	630	Shale	1790	1826			
Sand	630	649	Lime	1826	1839			
Shale	646	735	Shale	1839	1915			

MISCH-COFFEYVILLE

STATE OF KANSAS

OCT 15 1984

CONSERVATION DIVISION
WICHITA, KANSAS

DRILLERS LOG

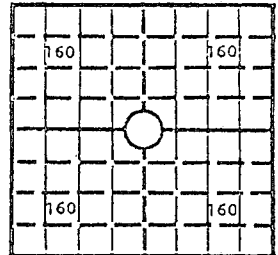
API No. 15 - 049 - 21,833
County Number

S. _____ T. _____ R. _____ E
W

Loc. _____

County Elk

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Operator
Criger Oil Company

Address
P. O. Box 565 Howard, Kansas 67349

Well No. 25 Lease Name Davies

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Caney Valley Drilling Company Geologist Pat & Carl Criger

Spud Date 7-9-84 Total Depth 2381' P.B.T.D. _____

Date Completed 7-13-84 Oil Purchaser _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"		72'	Circulated by Consolidated		
PRODUCTION	6-3/4"	4 1/2"	9.5#	2378'	Circulated by Consolidated		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Lime	735	744	Lime	1915	1917
Clay	3	12	Shale	744	846	Shale	1917	1919
Lime	12	20	Lime	846	866	Oswego lime	1919	1951
Shale	20	36	Shale	866	1054	Sandy shlae	1951	1965
Lime	36	45	Lime	1054	1058	Lime	1965	1986
Shale	45	46	Sandy shale	1058	1104	Shale	1986	1992
Lime	46	50	Lime	1104	1114	Lime	1992	1998
Shale	50	74	Shale	1114	1167	Shale	1998	2296
Lime	74	78	Lime	1167	1176	Miss. lime	2296	2381 TD
Shale	78	95	Shale	1176	1581			
Lime	95	108	Lime	1581	1634			
Shale	108	150	Shale	1634	1638			
Lime	150	165	Lime	1638	1651			
Shale	165	317	Shale	1651	1660			
Lime	317	329	Lime	1660	1680			
Sand	329	335	Shale	1680	1694			
Shale	335	461	Lime	1694	1705			
Lime	461	484	Shale	1705	1712			
Shale	484	561	Lime	1712	1722			
Lime	561	599	Shale	1722	1781			
Shale	599	626	Lime	1781	1790			
Lime	626	630	Shale	1790	1826			
Sand	630	649	Lime	1826	1839			
Shale	646	735	Shale	1839	1915			

MISCH-COFFEYVILLE
RECEIVED
STATE COMMISSION COMMISSION

OCT 15 1984

CONSERVATION DIVISION
MICHIGAN 1984

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

September 26, 2019

Rosemary Daves
7521 E 10th Cir. N
Wichita, KS 67206

RE: Kansas Surface Owners Notice Act
Form CP-1, Daves D25
API # 15-049-21833-00-00

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

cc: VEEM Jade Oil & Gas

September 26, 2019

MAHESH K CHHABRA
VEEM Jade Oil & Gas LLC
419 S Montgomery
TULSA, OK 74137-8110

Re: Plugging Application
API 15-049-21833-00-00
DAVES D25
SW/4 Sec.27-29S-09E
Elk County, Kansas

Dear MAHESH K CHHABRA:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 24, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The March 24, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3