KOLAR Document ID: 1472784

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #*			API No.	15 -					
Address 1:			I .	•					
				Sec Twp S. R East West Feet from North / South Line of Section					
City:	State:	Zip: +		Feet from	East / West Line of Section				
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:				
Phone: ()				□ NE □ NW	SE SW				
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga No If not, i List All (If needed attach a	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)					
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or V	Water Records		Casing Record (Su	ırface, Conductor & Prod	luction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:	x					
Address 1:			_ Address 2:	ss 2:					
City:			State:						
Phone: ()									
Name of Party Responsil	ble for Plugging Fees:								
State of	unty,	, SS.							
	me)	E	mployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

Customer	Vess Oil El Dorado, KS		Lease & Well # Brown - Scully A2						1 8	8-29-19		
Service District			County & State Butler Co., KS		Legals S/T/R	16-28s-4e		Job#		ICT 2306		
Job Type	Robary Plus	 ☑PROD	[]NJ	□swo	New Well?	☑\YES	No	Ticket#		CT 2306		
Equipment #	Driver			Job Safety	Analysis - A Discus	sion of Hazards	s & Safety P	rocedures		// No. 10 (1) (1)		
265	Kevin	☑Hard hat		☑Gloves		lockout/Ta	gout		ns & Flagging	j		
241	Garrett	☑H2S Monitor		ZEye Protection		Required Permits		Fall Protection				
77	Jake H	two areas and a second		Respiratory Protection		☐Shp/Trip/Fall Hazards ☐		Specific Job	Specific Job Sequence/Expectations			
			FRC/Protective Clothing		hemical/Acid PPS	Overhead Hazards		Muster Point/Medical Locations				
		Hearing Protec				Additional of	oncerns or it					
					Gor	omments						
Product/ Service	ALL COME									8. F 数省大门		
Code		Descri	ption		Unit of Measure				SHE	Net Amount		
14010	Heavy Equipment M				सा	30.00			-	5108.00		
16025	Ton Mileage-Minim	um			each	1.00	-			\$270.00		
NAIR.	Cement Pump				-				-			
3010	Синик Ропр				ea	1.00			-	\$675,00		
: p053	H-Piug				sack	150.00				24 755 00		
	717.798				Sacr	199,000			-	\$1,755,00		
					 							
Custon	ner Section: On the	following scale ho	v verage vou rate H	umcane Service	sine?							
			141			Total Taxable	3 -	Ton Oak	Net:	\$2,808.00		
Bas	ed on this job, how	likely is it you wo	uld recommend F	ISI to a colleage	ue?	State tax laws dee		Tax Rate:	Sale Tax:	3		
						used on new wells to be sales tax exempt. Services relies on the customer provided with information above to make a determination			July 14X.	*		
Uni	1 2 3	4 5					rvices antifor products are tax exempt Total			\$ 2,808.00		
EONS: Chris in activação valore librarionas Sanigar les ASCI has socio esta de la Carlo de						HSI Representative: Jake Heard						

TERMS: One in edvence unless Hurricane Services Inc. (HSI) has approved credit prior to saile. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of myoice. Past due accounts shall pay interest on the balance past due at the rate of 1.7% per month or the maximum allowable by applicable state or federal faves. In the event it is necessary to employ an agency and/or storney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI bacomes delinquent, HSI has the right to revoke any decounts previously supplied in arriving an entirective price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices groted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local laws, or royalize and stated price adjustments. Actual changes may vary depending spen time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or bash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no viarranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the solution results from the use of the companion of future productions performance. Cestomar represents and viarrants that well and all associated engineers in an acceptable condition to receive astroles by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and properly white HSI is on localion performing anxious. The authorization below acknowledges the receipt and acceptance of all tensoleponditions.

× Jel



EMENT	TRE	ATMEN	VT REI	PORT		575 b 31				(1818)	TO SECTION
Cust	tomer:	Vess O	il	Well	= =	Brown - S	Scully 2	42	Ticket	1C	Г 2306
City, State:		County					Date:		8/29/2019		
Field Rep: Judd		S-T-R	-	Butler, KS 16-28s-4e			Services		PTA		
Down	nhole l	nformati	on di			AT THE R		TO LIGHT	North Action		DIG STATE
	Size:	7.875		Slu Weight:	-	3 #/sx	4		Ce Product	ment Blend %	
Hole D	V 1200	2496	2000	Water / Sx:	3	gal/sx	1	Class		60.0	9460
Casing		8.625		Yield:	3	tt ³ /sx	1	Gel		4.0	8460
Casing D		254.37		Bbls / Ft.:		11 / 32	1	CaCI		4,0	523
Fubing / i			in	Depth:		ft	1	Metso			
	epth:		ft	- Volume:		bbls	1	KolSea	n1	-	
Tool / Pa				Excess:		%	1	Pheno			
		ft	Total Slurry:		bbis		Sait				
Displacer	ment:		bbls	Total Sacks:		sx	1	Flyash		40.0	4440
							ı,	-		Total	13,4
TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs		REMARKS	
				On location safety meeting				1			
				Spot in and rig up						- vare	
				Hook up to drill pipe @ 2496'							
				Break circulation with rig							
	3.0	200.0	3.5	Pump 8.5 BBL water ahead							
	3.0	200.0	8.9	Mix and pump 35 sacks							
	3.0	225.0	3.0	Displace 3 water							
	4.0	200.0	24.3	Displace 26.08 mud							
				Pull pipe to 300'							
	3.0	120.0	20.0	Pump 20 BBL water							
	3.0	120.0	8.9	Mix and pump 35 sacks							
	3.0	120.0	2.1	Displace 2.07 BBL water							
				Pull pipe to 60 '							
	3.0	50.0	5.1	Mix and pump cement to surface							
				Pull pipe							
	2.5		7.6	Plug rat hole							
	2.5		5.1	Plug mouse hole							
-											
	-										
	-									\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	-										
			-								
-			-								
	WHEN PERSON	0050	8U 55				1 - 62				7/51
		CREW	(EA) LE	UNIT					SUMMARY		
Cementer: Jake H 77				Average			e Pressure	Total Fluid			
Pump Operator: Kevin Bulk #1: Garrett		265		3 b	pm	154.38	psi	93.23 bbl	S		
	N 77-1	Garrett	E	241							